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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 2 1976 O. C. C. ARTESIA, OFFICE Operator Amarillo Oil Company Address P. O. Box 151 Amarillo, Texas 79105 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Recompletion Oil Dry Gas Change in transporter from Texas New Change in ()wnership Mexico Pipeline Company to Koch Oil Co. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease i ease No. State, Federal or Fee Federal LC 029389A Edwards Federal Shugart Location 2310 South Line and 990 East Unit Letter_ Feet From The___ Feet From The 9 18S 31E Township Range , NMPM, Eddy Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X Koch Oil Company P. O. Box 1558, Breckenridge, Texas 760
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas O. Box 6666 actually connected? Box 6666, Odessa, Texas 79760 Phillips Petroleum Company If well produces oil or liquids, give location of tanks. Yes 10-1-61 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbis. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

35	Mason	К.	Ε.	Mo
	(Signature)			

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TITLE .

Drilling and Production Assistant

(Title) 5-27-76 (Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.