

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-494-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Sec. 9-18S-31E

5. Lease Designation and Serial No.

LC029389A

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Edwards-Federal #1

9. API Well No.

n/a

10. Field and Pool, or Exploratory Area

Shugart (Queens-Grayburg)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH w/subsurface pump and rods and pump test Queens perfs @ 3227'-3246'.
2. If non-commercial, squeeze cmt perfs 3227'-3246'.
3. Drill out cmt and CIBP @ 3277' and clean out to PBTD.
4. Run tbg, pump, and rods and pump test Grayburg perfs @ 3912'-18' and 3964'-74'.
5. If water production is not excessive, fracture treat.
6. Run tbg., pump and rods and return to production.

Work should commence approximately 1/15/92.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Charlotte Van Valkenburg
Technical Coordinator

Date

12/17/91

(This space for Federal or State office use)

Approved by

Title

Date

12/20/91

Conditions of approval, if any: