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SANTA FE				
FILE		1	1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	G A S	1		
OPERATOR				
PRORATION OFFICE			<u> </u>	

December 7, 1979

(Date)

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	1	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CELVED
	LAND OFFICE			
Į	TRANSPORTER GAS /		nr	0.1 8 4030
	OPERATOR		UE	C 1 7 1979
	PRORATION OFFICE			200
	Operator			D. C. C. ESIA, OFFICE
	Pioneer Production (orporation		
	Address	70105		
	P. O. Box 2542, Amar Reason(s) for filing (Check proper	<u>illo, Texas /9105</u> box)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in O	perator
	Recompletion	Oil Dry Go	as U	
	Change in Ownership	Casinghead Gas Conde	nsate	
,	If change of ownership give nam	ne	n o n 151 A	Texas 79189
	and address of previous owner	Amarillo Oil Company,	P. O. Box 151, Amarillo	Texas /7107
••	preopingion of Well A	ND I CASE		
11.	DESCRIPTION OF WELL A	Well No. Pool Name, Including F		
	Edwards-Federal	2 Shugart	State, Federa	I cr Fee LC029389A
	Location			
	Unit Letter G;	2310 Feet From The North Lin	ne and 1650 Feet From	The East
			MMDM PAA	County
	Line of Section 9.	Township 18S Range 3	SIE , NMPM, Eddy	
	DESCRIPTION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
111.	Name of Authorized Transporter o	Cil X or Condensate	Addiess (Othe dadiess to miter off.	nued copy of this form is to be sent)
	Koch Oil Company		P.O. Box 1558, Brecken	ridge, Texas 76024
	Name of Authorized Transporter o	f Casinghead Gas A or Dry Gas	P.O. Box 6666, Odessa,	Toyas 79760
	Phillips Petroleum		i	nen
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 9 18S 31E	is que consent	10-1-61
	give location of tanks.		_ 	
		d with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comp	etion – (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, et	Name of Producing Formation		
				Depth Casing Shoe
				1
	Perforations			<u> </u>
	Pertorations		ID CEMENTING RECORD	CACKE CENENT
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
. ••	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
↓ V .	HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this decorated)	after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-
; V .	HOLE SIZE	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this decorated)	DEPTH SET	l and must be equal to or exceed top allow-
; V .	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-
į V	HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this decorated)	after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-
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	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	T FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	I and must be equal to or exceed top allow-
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	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this de Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	I and must be equal to or exceed top allow-
	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	I and must be equal to or exceed top allow- lift, etc.) Choke Size 12 13
	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a ble for this a ble for this a contract to the contract to	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	I and must be equal to or exceed top allow-
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<i>,</i>	HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	I and must be equal to or exceed top allow- lift, etc.) Choke Size The standard of the stand
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able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.