Submit 5 Copies
Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En- , Minerals and Natural Resources Department

Form C-104
RECEIVE Bevised 1-1-89
See Instructions at Bottom of Page

MAR - 1 1991

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Kaiser-Francis Oil Company / Address 74121-1468 P. O. Box 21468, Tulsa, OK Other (Please explain) Reason(s) for Filing (Check proper box)  $\Box$ Change in Transporter of: New Well Effective 3/1/91 Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Shugart Kind of Lease Lease Name State, (Federa) or Fee LC029389A 2 Yates 7 Rvrs Queen Grayburg Edwards-Federal Location \_\_ Feet From The \_\_\_\_NorthLine and \_\_\_\_ 1650 2310 \_\_ Feet From The \_ Unit Letter \_\_\_\_ 31E , NMPM, Eddy County 9 Township 18S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Box 1188, Houston, TX 77251-1188 Enron Oil Trading & Transportation Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None If well produces oil or liquids, give location of tanks. Unit Rge. Is gas actually connected? When? Twp. Sec. 9 [18S 0 31E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well | Workover Plug Back Same Res'v Oil Well Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved MAR ^ 1991 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Van Valkenburg,

Signature Charlotte

Date

Printed Name

2/27/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Coordinate

Title 918-491-4314

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Technical