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Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	RICT II Drawer DD, Arlesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504									· 14 *	 /:	2035	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		EST FO	OR A	ALLOV	VABI	LE AND A	UTH	ORIZ		-4.4.) <u>[8</u> ,	#: 4	3935	
Coperator	TO TRANSPORT OIL AND NATURAL							L GAS		API No.			
Kaiser-Francis Oil Con	npany					 		-					
P. O. Box 21468, Tulsa	a, OK	74121-	1468	3			- /0!		··				
Reason(s) for Filing (Check proper box) New Well		Change in			-	∐ Otne	r (Pleas	e explair		ation 2/	1 /01		
Recompletion Change in Operator	Oil Casinghead		Dry C	Gas lensate					Effe	ctive 3/	1/91		
f change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL	AND LEA	ASE											
Lease Name		Well No. Pool Name, Includi				ng Formation Shugart Kind of State, (d of Lease e, (Federa) or F	Lease Lease No. LC029389A		
Edwards-Federal Location			Tial	Les /				yburg	·		JLC025	7303K	
Unit LetterG	_ :2:	310	_ Fect	From Th	ne	NorthLine	and	165	0	Feet From The	East	Line	
Section 9 Townshi			Rang				ирм,			Eddy		County	
EOTT Energy Open ing LRAN III. DESIGNATION ing LRAN Name of Allichied Transdrier of Oil	ISPORTE	R OF O	IL A	ND NA	ATÙI	RAL GAS							
Name of Authorized Transporter of Oil Enron Oil Trading & Tr	X	or Conder	nsate Epp:	~o U	orn.					ed copy of this		ieni)	
Enron Oil Trading & Training & Tr		Effec	tove	npany y bal (93					X 77251- red copy of this		sent)	
None	1					7		. 12	1 115		 		
If well produces oil or liquids, give location of tanks.	Unit	S∞ .	Twp. 189	-	Rge. 1E	Is gas actually N		czeci/	l wu	en ?			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	give com	un ingli	ng order numb	жг:						
		Oil Wel	<u>. j</u>	Gas W	eil	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X)	pl. Ready to	o Prod			Total Depth	İ			P.B.T.D.			
						Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil Gas Fay				Tubing De	Tubing Depth		
Perforations			_			•				Depth Cas	ing Shoe		
39. J. J.	<u></u>	TUBING	, CAS	SING A	AND	CEMENTI	NG RJ	ECORI)				
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
-9)													
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E						l	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of to	otal volume			d must						e for full 24 ho	ows.)	
Date First New Oil Run 10 lank	Date of Test					Producing Method (Flow, pump, gas lift, e							
Length of Test	Tubing Pressure					Casing Pressure				Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCI	Gas- MCF		
						1				· 1 · 60	5 18 X		
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity o	Condensate		
	Tillian ba	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Si	<u> </u>		
Testing Method (pitot, back pr.)	ruomy riessure (Snut-In)					Casing Freedom (Ontarin)				Choke Si			
VI. OPERATOR CERTIFIC					,		OIL (CON	SER	AÓITAV	LDIVISI	ON O	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							MAR 8 1901						
is true and complete to the best of my	Emowiedge 2	uja Dellet.				Date	3 App	orove	d <u>''''</u>	0 10	<u>*/ </u>	/	
(Jan Jalkenburg						By MIKE WILLIAMS							
Charlotte Van Valkenb	urg, Te	chnica			nato			SUPE	: WILLI :RVISO	ams R. Distri	CTIA	/	
Printed Name 2/27/91		918-49	Tide 1-4	-		Title		··-·					
Date			lephon										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.