NEW EXICO OIL CONSERVATION COMY SION RECEINGED D1/57

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Remarks:
HASKINS
PAUL E. (Company or Operator)
Remarks: I hereby certify that the infogration given above is true and complete to the best of my known. PAUL E. HASKINS (Company or Operator)
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OIL CONSERVATION Title Send Communications regularity
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STEEL STOP OFFICE

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NI WARE COOK COMETE VACION COMBISSION Form OF 10 SAME A SE, VISW MENICO REVISE VACION (IF the original and A copies with the appropriate district office) 1960

D. C. C.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION SEP 20 1960 TO TRANSPORT OIL AND NATURAL DAY

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