		<b>,</b> i	
	<del>.</del>		
NO. OF COPIES RECEIVED			Form C-104
DISTRIBUTION		ONSERVATION COMMISSION	Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	AC
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURALEG	E I V E D
LAND OFFICE			
TRANSPORTER GAS		DEC	1 7 1979
OPERATOR			
I. PRORATION OFFICE	<del></del>		<del>G. G.</del>
Operator		APC CAS	A, OFFICE
Pioneer Production Corp			
P. O. Box 2452, Amarill	o, Texas 79105	Other (Please explain)	
Reason(s) for filing (Check proper box)		Change of Op	erator
New Well	Change in Transporter of:	r 1	
Recompletion	Oil Dry Gas	<b>75</b>	,
Change in Ownership	Casinghead Gas Conden	sate	
and address of provides saves	Amarillo Oil Company, P.	. O. Box 151, Amarillo,	
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Fed Lease No.
Lease Name		State, Federa	
Edwards-Federal	3 Shugart		
Location	0	e and 990 Feet From	The East
Unit Letter I ; 165	Feet From The South Line	e and 990 Feet From	The Base
		31E , NMPM, Eddy	County
Line of Section 9 Tow	mship 18S Range	31E , NMPM, Eddy	
	TO OF OUR AND NATURAL GA	.0	
III. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
		P.O. Box 1558, Breckenn	idge, Texas 76024
Koch Oil Company Name of Authorized Transporter of Cas	Inghead Gas V or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
		P.O. Box 6666, Odessa,	Texas 79760
Phillips Petroleum Comp		Is gas actually connected? Wh	en
If well produces oil or liquids,	1	1	10-1-61
give location of tanks.		<u> </u>	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completic			
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Beptii	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Fu)	
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAGRO GEMENT
		<u>i                                    </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of load oil	l and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	.,,, .,,,
			Tobala Siza
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		·	Town MCE 19 17 17
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Defend the second	1		1 / 0 /

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Man Sullivan	levan
Nan Sullivan	(Signature)
Production Records	Coordinator
	(Title)

(Date)

December 7, 1979

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply nieted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, INSTRICT H