

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
FEB 15 1961

(Form C-104)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

February 13, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul E. Haskins Edwards-Federal, Well No. 4, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 9, T. 18s, R. 31e, NMPM, North Shugart Queen Grayburg Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990 N. 330 E

Tubing, Casing and Cementing Record

Size	Feet	Six
8-5/8	876	50
4-1/2	4085	125

County Date Spudded 11-28-60 Date Drilling Completed 1-5-61
Elevation 3718 GL Total Depth 4085 FBTD 4069

Top Oil/Gas Pay 3980 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3980-3990

Open Hole Depth Casing Shoe 4085 Depth Tubing 4069

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals. oil, 42,500# sand.

Casing Tubing Date first new Press. 600# 30# oil run to tanks 2-11-61

Oil Transporter The Permian Corporation

Gas Transporter -----

Remarks: -----

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 17 1961, 19

Paul E. Haskins
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. A. Grissett

By: Paul E. Haskins
(Signature)

Title Owner
Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name Paul E. Haskins

Address 801 1st. Natl. Bank Bldg. Midland, Tex.

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

OPERATOR

SANTA FE

PRORATION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 2/15/55

(File the original and 4 copies with the appropriate district of

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FEB 15 1961

O. C. P.
ARTESIA, OFFICE

Company or Operator Paul E. Haskins Lease Edwards, Federal
Well No. 4 Unit Letter A S 9 T 18s R 31e Pool North Shugart Queen-Grayburg

County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks; Unit 0 S 9 T 18s R 31e
Authorized Transporter of Oil or Condensate The Permian Corporation

Address 801 First National Bank Building, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No Gas Produced

Reasons for Filing: (Please check proper box) New Well _____ (☒)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of February 19 61

By Paul E. Haskins

Approved FEB 17 1961 19

Title Owner

OIL CONSERVATION COMMISSION

By W. A. Gussett

Company Paul E. Haskins

Title OIL AND GAS INSPECTOR

Address 801 First Natl. Bank Building

Midland, Texas

OIL CONCENTRATION COMMISSION		
ANALYSIS SECTION		
No. <u> </u>		
DATE <u> </u>		
OPERATOR		
SANTA FE		
OPERATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		