NO. OF COPIES RECEIVED	\sim	~	
DISTRIBUTION SANTA FE FILE	Z NEW MEXICO C REQU	NEW MEXICO CIL CONSERVATION COMMUNICON REQUEST FOR ALLOWABLE	
U.S.G.S.	<u></u>	AND TRANSPORT OIL AND NAT	Effective 1-1-65
LAND OFFICE		P	RECEIVED
OPERATOR	4		APR 1 8 1966
Pioneer Produ	ction Corporation		D. C. C.
Address P. O. Box 254	2, Amarillo, Texas		ARTESIA, OFFICE
Recson(s) for filing (Check pro New Well Recompletion Change in Ownership	per box) Change in Transporter of: Oil Dr Casinghead Gas Co	y Gas to Pioneer	^{lain)} operator from Paul E. Haskins Production Corporation.
and address of previous owned	Previous operator:	Paul E. Haskins	
II. DESCRIPTION OF WILL Lease Name	AND LEASE Well No. Pool Name, Includin	a Portation	
Edwards Federal	3		d of Lease Lease No. e, Federal or Fee Federal LC 0293891
Unit Letter A ;;	990 Feet From The North	220	et From The East
Line of Section 9	Township 185 Range	31E , NMPM,	
1. DESIGNATION OF TRANS	PORTER OF OF AND MARTINE		Eddy County
Name of Authorized Transporter Texas New Mexico	or Oil X or Condensate	Address (Give address to whi	ch approved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas X of Dry Gas	P. O. Box 1510, Mi Address (Give address to whi	dland, Texas ch approved copy of this form is to be sent)
Phillips Petroleum If well produces oil or liquids,	Company Unit Sec. Twp. 'Rge.	Phillips Building, Is gas actually connected?	<u>Odessa, Texas</u>
give location of tanks.	0 9 18S 31E	Yes	When Narch 24, 1961
If this production is commingl • <u>COMPLETION DATA</u>	ed with that from any other lease or poo	ol, give commingling order numb	Der:
Designate Type of Com	Diletion - (X)	New Well Workover Der	epen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLESIZE	CASING & TUBING SIZE	CEVENTING RECORD	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND ROQUES		citer recovery of social volume of le	pad oil and must be equal to or exceed top allow-
OH. WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump,	
Length of Test	Tubing Pressure		
		Casing Prossure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Weter-Bbla.	Gas - MCF
Gas Well			
Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensato/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shud-Sa)	Casing Pressure (Shut-in)	Choke Size
	÷		
CERTIFICATE OF COMPLE			RVATION COMMISSION
Commission have been complia	nd regulations of the Oil Concervation d with and that the information given	APPROVED	, 19, 19
above is true and complete to	the best of my knowledge and belief.	ey	ISSER
$\bigcap \land \land$			
Alipton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature) Production Supt,		well, this form must be accompanied by a tabulation of the deviation to the vell in accordance with RULE 111.	
(Fisle)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
April 8, 1966 (Jute)		well name or number, or tran	I, II, III, and VI for changes of owner, sporten or other such change of condition. must be filed for each pool in multiply