DISTRIBUTIO							
SANTA FE							
FILE			~				
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
THANGE ON EN	GAS						
OPERATOR							
PRORATION OF							

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	<u> </u>	AUTHORIZATION TO TRA	ANSPER	t oileand n	IATURAL (	SAS	
	LAND OFFICE	1	K -					
	TRANSPORTER OIL	├		UN 2	1976			
	OPERATOR	-	Į.		(5) 0			
_	PRORATION OFFICE				_			
I.	Operator Operator	1	<u> </u>	<del>0. C</del>	. C		<del> </del>	<del></del>
	Amarillo Oil Company  Amtresa, Office							
	Address							
	P. O. Box	x 15	51 Amarillo, Texa	s 791	05			
	Reason(s) for filing (Check proper	box)			Other (Please	explain)	· · · · · · · · · · · · · · · · · · ·	
	New Well		Change in Transporter of:					
	Recompletion Oil X Dry Gas Change in transporter from TNM Pipeline							
	Change in Ownership		Casinghead Gas Conder	nsate	_	-	Oil Company	•
				-	· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give nar and address of previous owner.							
	and address of previous owner.							
11.	DESCRIPTION OF WELL A	ND I	LEASE					
	Lease Name		Well No. Pool Name, Including F	ormation		Kind of Lease		Lease No.
	Edwards Federal		4 Shugart			State, Federa	lor Fee Federal	LC 029389
	Location						Past	
	Unit Letter A ;	99	O Feet From The North Lin	e and	330	_ Feet From	The East	
			100				T 4 4	
	Line of Section 9	Tow	nship 18S Range	31 E	, NMPM,		Eddy	County
				_				
III.	Name of Authorized Transporter of	ORT	TER OF OIL AND NATURAL GA	Address	(Give address to	which approx	ed copy of this form is	to be sent)
			or condensate	Address (Give address to which approved copy of this form is to be sent)				
	Koch Oil Compa	iny	inghead Gas X or Dry Gas		1558 Br	eckenrid	ge, Texas 7602 bed copy of this form is a	to be sent)
				!				,
	Phillips Petro	reu	Unit Sec. Twp. Rge.		6666 Ode	essa, Te	xas 79760	
	If well produces oil or liquids, give location of tanks.		0 9 18S 31E	15 gas a	Yes	1	10-1-61	
				J			10-1-01	
		d wit	h that from any other lease or pool,	give com	mingling order	number:	<del> </del>	
IV.	COMPLETION DATA		Oil Well Gas Well	New Well	Workever	Deepen	Plug Back Same Res	s'v. Diff. Res'v.
	Designate Type of Comp	letio	n = (X)	1	I I	1	1 1	
	Date Spudged		Date Compl. Ready to Prod.	Total De	pth	1	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, et	c. j	Name of Producing Formation	Top Oil/	'Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe		
		_	TUBING, CASING, AND	CEMEN	TING RECORE	<u> </u>		
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SE	T	SACKS CEN	MENT
							ļ	
							ļ	
						<del>-</del>		
				<u>i                                      </u>			<u> </u>	
V.	TEST DATA AND REQUES	r fo	RALLOWABLE (Test must be a	fter recove	ry of total volum for full 24 hours)	ne of load oil	and must be equal to or e	exceed top allow-
	OIL WELL		able for this de		or juit 24 hours)  ig Method (Flow,		t. etc.)	
	Date First New Oil Run To Tanks	,	Date of Test	Froduction	d Marriod (1 1991)	, pap, gare 10,	,	
			Tubing Pressure	Casing F	Pressure	·····	Choke Size	
	Length of Test		Lubing Freesma					
	Actual Prod. During Test		Oil - Bbis.	Water - B	bls.		Gas - MCF	
	Actual Float Burning 1001							
				1				
	GAS WELL							
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Co	ndensate/MMCF		Gravity of Condensate	,
	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing F	ressure (Shut-	·in)	Choke Size	
			, , ,					
<b>3/7</b>	CERTIFICATE OF COMPLIANCE			OIL C	ONSERVA	TION COMMISSIO	N	
¥1.			.070					
			APPROVED JUN 2 19/6 , 19, 19					
	Commission have been compli	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given			///	12	hersett	
	above is true and complete to the best of my knowledge and belief.		BY		UY	,		
				 	TITLE SUPERVISOR, DISTRICT II			
					This form is to be filed in compliance with RULE 1104.			
	1 3	R. E. Moss (Single)			and the allemable for a newly drilled or deepened			
	1,6.	Sinon	(ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Drilling and Produ	Signu	iture)	tests	taken on the w	vell in accor	dance with RULE II	1.
	DITTITIE and ITOM		All sections of this form must be filled out completely for allow-					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

5-27-76