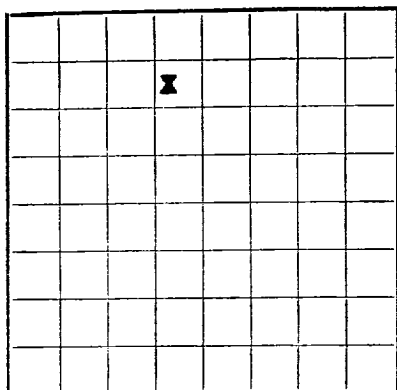


U. S. LAND OFFICE

SERIAL NUMBER **LC 029389**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED

AUG 28 1961

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

AUG 29 1961

LOG OF OIL OR GAS WELL

Company **PAUL E. HASKINS** Address **2007 Wilcox Building, Midland, Texas**
Lessor or Tract **Edwards Fed. Lands Oil & Gas Company** Field **N. Shingart** State **New Mexico**
Well No. **5** Sec. **9** T. **18** R. **31E** Meridian **NBM** County **Eddy**
Location **990** ft. **XX** of **N** Line and **2310** ft. **XX** of **W** Line of **Section 9** Elevation **3707**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **August 24, 1961**Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 10,** 19**61** Finished drilling **June 13,** 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3,820'** to **3,860'** No. 4, from _____ to _____
No. 2, from **3,940'** to **3,950'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **Unknown** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	3.34	8	Steel	895'	Tanner				Surface
4 1/2"	9.54	8	XL	4,050'	Baker		3,852		Oil String
							3,942	3,948'	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	835'	50 sacks	Pump Trucks	--	--
4 1/2"	4,050'	150 sacks	Pump Trucks	--	--

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **4,050** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	15'	15'	Caliche
15'	50'	35'	Sand
50'	115'	65'	Red Rock
115'	250'	135'	Sand & Shale
250'	590'	340'	Red Rock
590'	805'	215'	Anhydrite
805'	1,805'	1,000'	Salt
1,805'	2,015'	210'	Anhydrite
2,015'	2,320'	305'	Anhydrite & Shale
2,320'	2,365'	45'	Anhydrite
2,365'	2,420'	55'	Anhydrite & Sand
2,420'	2,535'	115'	Anhydrite
2,535'	2,785'	250'	Lime & Anhydrite
2,785'	2,805'	20'	Lime
2,805'	3,170'	365'	Lime & Anhydrite
3,170'	3,190'	20'	Red Sand
3,190'	3,475'	285'	Lime & Anhydrite
3,475'	3,540'	65'	Red Sand
3,540'	3,610'	70'	Lime
3,610'	3,625'	15'	Red Sand
3,625'	3,825'	200'	Lime
3,825'	3,865'	40'	Sand
3,865'	3,920'	55'	Lime
3,920'	3,945'	25'	Sand
3,945'	4,050'	105'	Lime

STATE CONTINUED

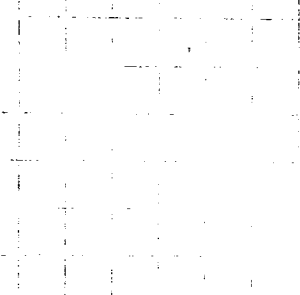
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FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535
JAN 28 1968

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10-2-2013 12:55:33



1. The first step is to identify the problem. This involves understanding the current situation and the goals that need to be achieved.

2010-2011

Q: 10. 10. 2013

[illegible]

BOB & JULIA LANGRISH

1. The first two rows of the table show the results of the regression analysis for the two different groups of firms. The first row shows the results for the group of firms that are not in the top 100, and the second row shows the results for the group of firms that are in the top 100. The third row shows the results of the regression analysis for the entire sample. The fourth row shows the results of the regression analysis for the group of firms that are not in the top 100, but are in the top 100 of their industry. The fifth row shows the results of the regression analysis for the group of firms that are in the top 100, but are not in the top 100 of their industry. The sixth row shows the results of the regression analysis for the group of firms that are in the top 100 of their industry, but are not in the top 100 of the entire sample. The seventh row shows the results of the regression analysis for the group of firms that are in the top 100 of the entire sample, but are not in the top 100 of their industry. The eighth row shows the results of the regression analysis for the group of firms that are in the top 100 of their industry, but are not in the top 100 of the entire sample. The ninth row shows the results of the regression analysis for the group of firms that are in the top 100 of the entire sample, but are not in the top 100 of their industry. The tenth row shows the results of the regression analysis for the group of firms that are in the top 100 of their industry, but are not in the top 100 of the entire sample.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and whether shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible][illegible]

09-00872 ON 17-00048

[illegible]

TO BE USED

1. The first of the two main parts of the book is devoted to a detailed description of the various types of ...	2. The second part of the book is devoted to a detailed description of the various types of ...
--	--

25746

[illegible]

549014

[illegible]

FOOTNOTES

APPENDIX

DATE	DESCRIPTION	AMOUNT	BALANCE
1911			
Jan 1	Balance		100.00
Jan 15	Interest	5.00	105.00
Feb 1	Interest	5.00	110.00
Feb 15	Interest	5.00	115.00
Mar 1	Interest	5.00	120.00
Mar 15	Interest	5.00	125.00
Apr 1	Interest	5.00	130.00
Apr 15	Interest	5.00	135.00
May 1	Interest	5.00	140.00
May 15	Interest	5.00	145.00
Jun 1	Interest	5.00	150.00
Jun 15	Interest	5.00	155.00
Jul 1	Interest	5.00	160.00
Jul 15	Interest	5.00	165.00
Aug 1	Interest	5.00	170.00
Aug 15	Interest	5.00	175.00
Sep 1	Interest	5.00	180.00
Sep 15	Interest	5.00	185.00
Oct 1	Interest	5.00	190.00
Oct 15	Interest	5.00	195.00
Nov 1	Interest	5.00	200.00
Nov 15	Interest	5.00	205.00
Dec 1	Interest	5.00	210.00
Dec 15	Interest	5.00	215.00
1912			
Jan 1	Balance		220.00
Jan 15	Interest	5.00	225.00
Feb 1	Interest	5.00	230.00
Feb 15	Interest	5.00	235.00
Mar 1	Interest	5.00	240.00
Mar 15	Interest	5.00	245.00
Apr 1	Interest	5.00	250.00
Apr 15	Interest	5.00	255.00
May 1	Interest	5.00	260.00
May 15	Interest	5.00	265.00
Jun 1	Interest	5.00	270.00
Jun 15	Interest	5.00	275.00
Jul 1	Interest	5.00	280.00
Jul 15	Interest	5.00	285.00
Aug 1	Interest	5.00	290.00
Aug 15	Interest	5.00	295.00
Sep 1	Interest	5.00	300.00
Sep 15	Interest	5.00	305.00
Oct 1	Interest	5.00	310.00
Oct 15	Interest	5.00	315.00
Nov 1	Interest	5.00	320.00
Nov 15	Interest	5.00	325.00
Dec 1	Interest	5.00	330.00
Dec 15	Interest	5.00	335.00
1913			
Jan 1	Balance		340.00
Jan 15	Interest	5.00	345.00
Feb 1	Interest	5.00	350.00
Feb 15	Interest	5.00	355.00
Mar 1	Interest	5.00	360.00
Mar 15	Interest	5.00	365.00
Apr 1	Interest	5.00	370.00
Apr 15	Interest	5.00	375.00
May 1	Interest	5.00	380.00
May 15	Interest	5.00	385.00
Jun 1	Interest	5.00	390.00
Jun 15	Interest	5.00	395.00
Jul 1	Interest	5.00	400.00
Jul 15	Interest	5.00	405.00
Aug 1	Interest	5.00	410.00
Aug 15	Interest	5.00	415.00
Sep 1	Interest	5.00	420.00
Sep 15	Interest	5.00	425.00
Oct 1	Interest	5.00	430.00
Oct 15	Interest	5.00	435.00
Nov 1	Interest	5.00	440.00
Nov 15	Interest	5.00	445.00
Dec 1	Interest	5.00	450.00
Dec 15	Interest	5.00	455.00
1914			
Jan 1	Balance		460.00
Jan 15	Interest	5.00	465.00
Feb 1	Interest	5.00	470.00
Feb 15	Interest	5.00	475.00
Mar 1	Interest	5.00	480.00
Mar 15	Interest	5.00	485.00
Apr 1	Interest	5.00	490.00
Apr 15	Interest	5.00	495.00
May 1	Interest	5.00	500.00
May 15	Interest	5.00	505.00
Jun 1	Interest	5.00	510.00
Jun 15	Interest	5.00	515.00
Jul 1	Interest	5.00	520.00
Jul 15	Interest	5.00	525.00
Aug 1	Interest	5	

NOLLYWOOD

" TOTAL FEET "

—ON—

— 100 —

FORMATION RECORD-Continued