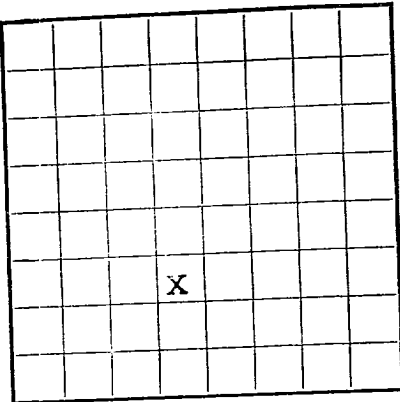


U. S. LAND OFFICE New Mexico
SERIAL NUMBER LC 029389 (c)
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

FEB 23 1961

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
FEB 24 1961
C. C. C.
ARTERIAL SECTION

LOG OF OIL OR GAS WELL

Company Paul E. Haskins Address 801 1st. Natl. Bank Bldg. Midland, Tex.
Lessor or Tract Hondo Oil & Gas Co. Field N. Shugart State New Mexico
Paton
Well No. 1 Sec. 9 T. 18s R. 31e Meridian NMFM County Eddy
Location 1650 ft. N. of S. Line and 2160 ft. E. of W. Line of Sec. 9 Elevation 3691
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Paul E. Haskins Title Owner

Date January 30, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-4, 1960 Finished drilling 11-10, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3864 to 3900 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>28</u>	<u>8</u>	<u>Unad.</u>	<u>834.41</u>	<u>Tex. Pattern</u>	<u>None</u>			<u>Surface</u>
<u>4-1/2</u>	<u>9.5</u>	<u>8</u>	<u>J&L</u>	<u>4000'</u>	<u>Baker</u>	<u>None</u>	<u>3864</u>	<u>74</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>830</u>	<u>50 sx.</u>	<u>Pump truck</u>	<u>-----</u>	<u>-----</u>
<u>4-1/2</u>	<u>4000'</u>	<u>125 sx.</u>	<u>Pump truck</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 4000' feet, and from _____ feet to _____ feet

DATES

Put to producing 12-15, 1960

The production for the first 24 hours was 105 barrels of fluid of which 33.3% was oil; 0%
emulsion; 66.6% water; and 0% sediment. Gravity, °Bé. 32°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

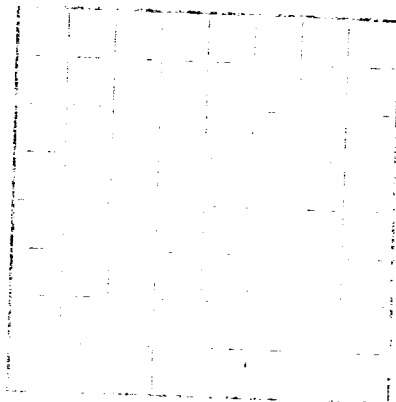
W. R. High, Driller _____, Driller
Harvey Simpson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>170</u>	<u>170</u>	<u>Red Bed</u>
<u>170</u>	<u>410</u>	<u>240</u>	<u>Red Bed & Sand</u>
<u>410</u>	<u>610</u>	<u>200</u>	<u>Anhydrite</u>
<u>610</u>	<u>825</u>	<u>215</u>	<u>Red Rock</u>
<u>825</u>	<u>925</u>	<u>100</u>	<u>Salt & Anhydrite</u>
<u>925</u>	<u>1810</u>	<u>885</u>	<u>Salt</u>
<u>1810</u>	<u>2080</u>	<u>270</u>	<u>Anhydrite</u>
<u>2080</u>	<u>2090</u>	<u>10</u>	<u>Shale</u>
<u>2090</u>	<u>2275</u>	<u>185</u>	<u>Anhydrite</u>
<u>2275</u>	<u>2400</u>	<u>125</u>	<u>Lime & Anhydrite</u>
<u>2400</u>	<u>2700</u>	<u>300</u>	<u>Anhydrite</u>
<u>2700</u>	<u>3160</u>	<u>460</u>	<u>Anhydrite & Lime</u>
<u>3160</u>	<u>3220</u>	<u>60</u>	<u>Sand - Queen</u>
<u>3220</u>	<u>3400</u>	<u>180</u>	<u>Anhydrite</u>
<u>3400</u>	<u>3860</u>	<u>460</u>	<u>Lime & Anhydrite</u>
<u>3860</u>	<u>3920</u>	<u>60</u>	<u>Sand</u>
<u>3920</u>	<u>4000 TD</u>	<u>80</u>	<u>Lime</u>

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LOG OF OIL OR GAS WELL



OIL OR GAS SANDS

IMPORTANT WATER SANDS

CASING RECORD

HISTORY OF OIL OR GAS WELL

SHOOTING RECORD

TOOLS USED

FORMATION RECORD

FORMATION

TOTAL FEET

TO-

FROM-

FORMATION RECORD—Continued

RECEIVED
JAN 15 1934