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(Meridian) (Range) and Sec. No.) w Nexico Eddy eth. (State or Territory) (County or Subdivision) (Field)

The elevation of the derrick floor above sea level is 3705 ft.

Sec

DETAILS OF WORK

ected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work) (State names of and expe

## See Attached Sheet.

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H 1. 19.00

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comm

Company William A. & Edward R. Hud 1810 Electric Building Address .....

Port Worth, Taxas

alph By .....

Title Consulting Engin

B.P

GPO 862040

## POLLOWING WORK WAS PERPOREED ON WELL

1 1

RECEIVED APR 28 1961

- Dec. 4, 1960 Tried to run packer below Zone A. Stopped At D. C. C. 3940 DF.
- Dec. 5 Set umbrella bridge at 3967, gravel to 3952, cal seal to 3947.
- Dec. 19 Set packer at 3823. Fraced perforations at 3935-54 with 10,000 gallons oil + 18,000# sand, at 3500 psi., 14 MPM rate. Load oil - 328 bbls.
- Dec. 20 Swabbed 74 M.O. no water. Swabbed dry in 4 hours.
- Dec. 21 Swebbed 25 BLO. Swebbing 1.7 BFH.
- Dec. 22 Pulled 3" tubing to put well on pump.
- Jan. 8, 1961 Set bridge plug at 3892. Perforsted 54" casing 3782-3794 with 4 jet shots/ft.
- Jan. 9 Ram 3" tbg. Set packer at 3674". Fraced below with 300 gallons acid + 13,000 gallons oil + 14,000# sand, at 3500 psi. and 12 MPH rate. Total load - 436 bbls. Flowed back 33 NLC.
- Jan. 10 Swabbed 50 BLO. Swabbed dry.
- Jan. 11 Swabbad 10 BLO. Wall was subsequently put on pump, but did not recover all of load oil.

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