

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993  
Artesia

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator WILLIAM A & EDWARD R. HUDSON (505) 676-2266	8. Well Name and No. Shugart "A" #1
3. Address and Telephone No. P.O. Box 9 Maljamar, N.M. 88264	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 1980 FWL Sec 10 T-18-S R-31-E Unit letter N	10. Field and Pool, or Exploratory Area Shugart
	11. County or Parish, State Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 5½ CIBP @3250', cap w/35' cement 4/18/95
2. Load hole w/mud
3. Perforate base of salt at 1920', unable to pump into formation, spot 20 sks cement plug @ 1970', W.O.C., tag cement top @ 1840
4. Perorate top of salt @ 840', squeeze w/50 sks cement, W.O.C., tag cement top @652'
5. Perforate @ 60', circulate cement between 5½ & 8 3/8 & 8 5/8 open hole, leaving 5½ full set P&A marker, 60 sks cement total 4/19/95

RECEIVED

JUN 13 1995

Approved as to plugging of the well bore  
Liability under bond is retained  
surface restoration is completed.

OIL CON. DIV.

DIST. 2

RECEIVED

14. I hereby	Signed <u>Joe G. Lara</u>	Title <u>Prod. Supt.</u>	Date <u>5/2/95</u>
(This space for Federal or State office use)	(ORIG. SGD.) JOE G. LARA	PETROLEUM ENGINEER	Date <u>6/8/95</u>
Approved by	Conditions of approval, if any:		