

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒ X  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas October 11th, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hudson & Hudson, Inc. Shugart "A" Well No. 4, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 10, T. 18S, R. 31E, NMPM, North Shugart Pool

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Sept. 22, 1957 Date Drilling Completed October 8, 1957  
Elevation 3740 DF Total Depth 4038 PBTD 3390

Top Oil/Gas Pay 5.514 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3326-3348

Open Hole Depth 4033 Depth Casing Shoe 3288.40

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 345.60 bbls. oil, 0 bbls water in 23 hrs, 0 min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 236x MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid; 10,000# sand and 10,000 gals. oil

Casing Tubing Date first new Press. 400 Press. 600 oil run to tanks October 9th, 1957

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	770.27	200
5 1/2"	4033.23	1200
Tubing	3276.40	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Hudson & Hudson, Inc.

(Company or Operator)

By: *Edward R. Hudson*  
(Signature)

OIL CONSERVATION COMMISSION

By: *M. L. Armstrong*

Title: OIL AND GAS INSPECTOR

Title: Secretary-Treasurer

Send Communications regarding well to:

Name: Edward R. Hudson

1810 Electric Building

Address: Fort Worth, Texas

CLC COMMUNICATION COMMUNICATION	
ARCTIC COUNCIL	
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