

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 28 1992

O. C. D.
OFFICE OF CONSERVATION DEVELOPMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029388-C

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702 (915/682-1626)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

Section 10, T-18-S, R-31-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Johnson "A" Federal
Well No. 1

9. API Well No.

30-015-05514

10. Field and Pool, or Exploratory Area

Shugart (Queen)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
CASING INTEGRITY
TEST
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU PU. ND wellhead. Install & test BOPS. POOH w/ production equipment.
- 2) TIH/CIBP. Set CIBP @ 3310'. Dump bail 5 sacks cement. Test casing from surface to 3310' to 500 psi. Hold pressure & record for 30 minutes. Release pressure.
- 3) ND BOPS & install wellhead.
- 4) RD PU. MOL.

14. I hereby certify that the foregoing is true and correct

Signed

Burt D. McPhail

Title Advanced Engineering Tech

Date 8/25/92

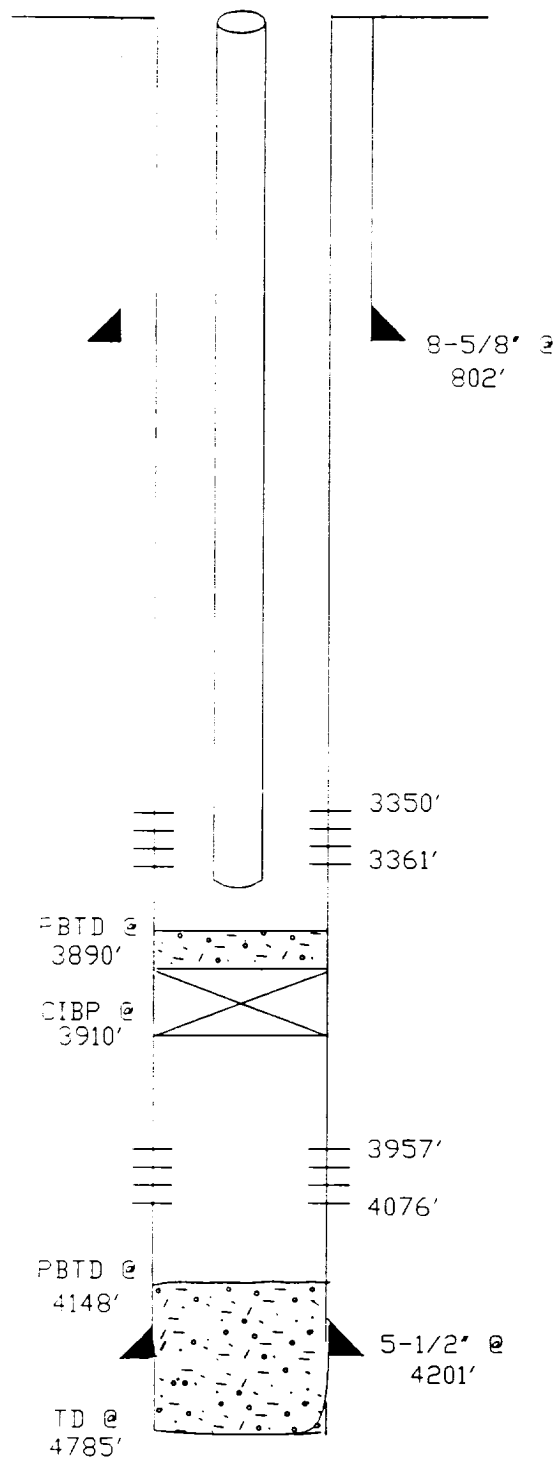
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



NORTH SHUGART (QUEEN-GRAYBURG)

JOHNSON "A" FEDERAL WELL NO. 1

660' FSL & 660' FEL
SECTION 10, T-18-S, R-31-E
EDDY COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 4785' PBTD: 3890'

GL: 3712' TD: 3723'

SURFACE: 9-5/8", 32.3#, H-40 SET @ 802'. CMT'D
W/550 SX. CIRC TO SURFACE

PRODUCTION: 5-1/2", 15.5#, J-55 SET @ 4201'.
CMT'D W400 SX. TDC @ 2842'.
(TEMP SURVEY)

TUBING: 2-3/8", 4.7#, J-55 LANDED @ 3371'.

RODS: 1200' 3/4" RODS
2125' 5/8" RODS
2" X 1-1/2" X 12' RWBC PUMP

PRESENT COMPLETION: QUEEN

3350'-61' W/4 SPF.

HISTORY: DRILLED IN DECEMBER, 1955'. COMPLETED IN LOWER GRAYBURG F/4066'-76' W/6 SPF.
F/6000 GALS OIL & 6000# SD. ADDED PERFORATIONS IN GRAYBURG F/3957'-64' &
3996'-4010' W/4 SPF. F/6000 GALS OIL & 6000# SD. SET CIBP @ 3445' @ RECOMPLETED
TO QUEEN F/3550'-3561' W/4 SPF IN JULY, 1956. F/6000 GALS LEASE OIL & 6000# SD.
INSTALLED PUMPING UNIT IN OCTOBER, 1958. DRILLED OUT CIBP & COMINGLED
PRODUCTION FROM QUEEN AND GRAYBURG IN MAY, 1959'. TA'D GRAYBURG BY SETTING
CIBP @ 3910' AND F/5000 GALS GELLED WATER & 7500# 10/20 SD F/3350'-62 IN
APRIL, 1971. A/2000 GALS IN SEPTEMBER, 1983. SHUT-IN SEPTEMBER, 1989 AFTER
PRODUCING 131 MBO, 83 MMCF, & 212 MBW FROM QUEEN-GRAYBURG.