

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL

LC-029388-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL	2. NAME OF OPERATOR Marathon Oil Company	3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL, Sec. 10, T18S, R31E	5. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 3713', GR 3701'	6. FIELD AND POOL OR WILDCAT N. Shugart (Y, 7R, Q, Grbg.)	7. UNIT AGREEMENT NAME	8. TERM OR LEASE NAME Johnson "A" Federal	9. WELL NO. 2	10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T18S, R31E	11. COUNTY OR PARISH Eddy	12. STATE NM
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated operations to P&A the above referenced well on August 28, 1989. Following is the procedure:

1. MIRU pulling unit, ND wellhead, NU BOP.
2. Released packer. Circulated hole with 10 ppg mud.
3. POOH with tbg & packer.
4. Set CIBP w/wireline @ 3236'.
5. RIH w/dump bailer. Dump 35 sacks cement onto CIBP. Pressured casing to 500 psig. Held for 10 minutes. (witnessed by James Amos, BLM, Carlsbad)
6. RIH w/tbg & circulated hole w/10 ppg mud. Pulled tbg to 1890'. Spotted 100' cmt plug. POOH w/tbg.
7. Perf'd 4 JSPF @ 865'. Set cmt retainer on tbg @ 754'. Pumped into perfs at 2 BPM @ 200 psig w/no indication of circulation @ surface.
8. Pumped 40 sacks cement.
9. POOH w/tbg.
10. ND BOP.
11. RU w/2 jts tbg.
12. Spot surface plug.
13. POOH w/tbg.
14. RDPV. Cut off wellhead. Erect dry hole marker.
15. Well P&A'd 8-29-89.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Jenkins TITLE Hobbs Production Sup't. DATE 10-3-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plug back of the well bore,
Likewise an order is issued until
surface restoration is completed.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.