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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 1979

O.C.C.
ARTESIA, OFFICE

RECEIVED

FEB 6 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
029388-C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company ✓	8. Farm or Lease Name Federal Johnson "A" <i>sd</i>
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Shugart (Y,SR,Q,G)
15. Elevation (Show whether DF, RT, GR, etc.) 3738' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Pipe casing bradenheads to surface <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well cellar out to expose all casing bradenheads outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position on both valves, inspected and approved by USGS Inspector James Brasfield, Jan. 30, 1979.

Bradenhead Size
9-5/8"
5-1/2"

Bradenhead
Valve Location (1")
North side of well
North side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carl Harman* TITLE Petroleum Engineer DATE Feb. 5, 1979

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE FEB 8 1979

CONDITIONS OF APPROVAL, IF ANY: