

clsf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409 Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FEL Unit Letter I

AT TOP PROD. INTERVAL: 3346 - 3362

AT TOTAL DEPTH: PBSD 3410

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED BY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
APR 23 1985

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-1-85 rigged up pulling unit and installed blowout preventer equipment. Released KVL-30 packer and pulled out of the hole. Went in the hole with a 5 1/2" Halliburton RBP and RTTS packer. Set the RBP at 3180'. Started testing casing. Found leak to be within 20' of the surface. Removed the wellhead and found no packing elements between the casing strings. Installed the packing elements and installed blowout preventer equipment. Ran in the hole with the packer and set it at 22'. Tested the casing 750 psi and held. Pulled out of the hole with the packer and went in the hole with the retrieving tool for the RBP. Released the RBP and pulled out of the hole with the RBP. Went in the hole with KVL-30 packer and 2 3/8" plastic coated tubing, testing the tubing in the hole to 3000 psi. Set the packer at 3088'. Returned the well to injection services.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Steven A. Pohler TITLE Prod. Engineer DATE 04-18-85
Steven A. Pohler

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 21 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Subject to
Like Approval
by State