

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Dept

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company		Well API No. 30-015-05516
Address P. O. Box 552, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator		
☒ Other (Please explain) Request temporary test allowable of 1000 bbls to cover oil produced prior to potential test.		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnson "A" Federal	Well No. 4	Pool Name, including Formation Shugart (Y, 7R, Q, GB)	Kind of Lease State, Federal or Fee	Lease No. LC-029388-C
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>18-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1992, Lovington, NM 88260				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Maljamar, NM 88264				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 10	Twp. 18	Rgn. 31	Is gas actually connected? Yes	When? 1-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded --	Date Compl. Ready to Prod. 12-21-92	Total Depth 4175'	P.B.T.D. 4175'					
Elevations (DF, RKB, RT, GR, etc.) 3730' GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3932'	Tubing Depth Depth Casing Shoe					
Performances 3932'-4046'								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Rns To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl A. Bagwell
Signature
Carl A. Bagwell, Engineering Technician
Printed Name
1/23/92
Date
(915) 682-1626
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 2, 9 1992

By WILLIAMS
ORIGINAL SIGNED BY
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.