

FOR RECORDS PURPOSES ONLY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029388-C	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702		8. FARM OR LEASE NAME Johnson "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below 1980' FSL & 660' FEL At total depth 1980' FSL & 660' FEL		9. WELL NO. 4	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Shugart (Y, 7R, Q, GB)	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T-18-S, R-31-E	
15. DATE SPUDDED		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*		20. TOTAL DEPTH, MD & TVD	
21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3932-39', 68-79', 91-95' 4021-46' (Grayburg)		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
* See original Completion Report			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8"		DEPTH SET (MD)	
4090'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3932-39' 4 JSPF, 204 holes, 0.4" 68-79' 91-95' 4021-46'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3346-3362' Cmt squeeze w/47 bbls cement 3932-4046' Perforate 4 JSPF, 204 holes 3932-4046' Acid 4700 gals 15% NEFE HCL 3932-4046' Frac 30,000 gals & 47,000# 20/40.	
33. PRODUCTION DATE FIRST PRODUCTION 12/21/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing DATE OF TEST 1/28/92 HOURS TESTED 24 CHOKS SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. 107 GAS—MCF. 46 WATER—BBL. 130 GAS-OIL RATIO 430 FLOW. TUBING PRESS. 30 CASING PRESSURE 30 CALCULATED 24-HOUR RATE -- OIL—BBL. 107 GAS—MCF. 46 WATER—BBL. 130 OIL GRAVITY-API (CORR.) -- 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (waiting on connection) TEST WITNESSED BY A. S. Wilson 35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Rod J. Prosceno</u>		TITLE <u>Operations Engineer</u>	
DATE <u>1/28/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See original Completion Report

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH