

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-1116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County										
Marathon Oil Company		Shugart (Y, Z, R, Q, GB)		Eddy										
Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIAL						
P. O. Box 552, Midland, TX 79702														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS M.C.F.	GAS - OIL RATIO CU FT/BBL		
		U	S	T	R					WATER BBL'S	GRAV. OIL	OIL BBL'S		
Johnson "A" Federal	4	I	10	18S	31E	1/28/92	P	30	*	24	130	107	46	430
* 20-30 day after completion test														

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rod J. Prosceno

Signature

Rod J. Prosceno, Operations Engineer

Printed name and title

1/30/92
Date

(915) 682-1626
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)