NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-029398-C
6. If Indian, Allottee or Tribe Name: —
7. If Unit or CA, Agreement Designation: —

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Marathon Oil Company
3. Address and Telephone No.: P.O. Box 2409 Hobbs, NM 88240 (505) 393-7106
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL and 660' FEL, Sec. 10, T-18-S, R-31-E
8. Well Name and No.: Johnson A Fed. #4
9. API Well No.: 30-015-05516
10. Field and Pool, or Exploratory Area: N. Shugart (Grayburg)
11. County or Parish, State: Eddy County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Flare Gas	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission to flare gas from the Johnson "A" Federal No. 4 on Conoco's plant shut-down. Conoco has currently scheduled a 3-day plant turnaround at their Maljamar plant during March 1-3, 1995. The Johnson "A" Federal No. 4 produces 12 BOPD, 13 MCFPD, and 9 BW PD. The total expected gas volume to be flared is 39 MCF. The casinghead gas from the well is sweet.

RECEIVED
MAR 02 1995
OCD
ARTESIA, OFFICE

14. I hereby certify that the foregoing is true and correct
Signed Rod J. Prosecco Title Operations Engineer Date 2/28/95

(This space for Federal or State office use)
Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 3/3/95
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction On Reverse Side