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May 1963) DEPA	JNITED ST RTMENT OF T	HE INTERIOR	Q (Other instructions	on re-	LEASE DESIG	t Bureau No	
	GEOLOGICAL	SURVE	a, III (00010	2C	029388 (	<u>'C)</u>	
SUNDRY N	NOTICES AND	REPORTS 50 N	VEPELLS	6.	IF INDIAN, A	LIGTTEE OR 1	RIBE NAME
(Do not use this form for Use "AF	proposals to drill or to PLICATION FOR PERM	deepen or plug back	to a different reservoir.			usaig Lesis Lesis	18 1.
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WELL X WELL OTS	HER	BUR. OF LA					
NAME OF OPERATOR	/	ROSWELL	DISTRICT	8.	FARM OR LEA	SE NAME	N.
Marathon Oil Comp	any V		·····		Federal	Johnson	<u>."A"</u>
	obhe Now Mori	aa 88240			2	scén Vot. 7 Print Cinter	
P.O. Box 2409, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)					ofth Shu	gart Ya	Les- Se
At surface				R	<u>ivers Qu</u>	een - G	ravburg
Unit letter J, 19				he <b>11</b>	SEC., T., R., SURVEY C		ND
East line, Sectio	n 10, Township	18S, Range	31E, NMPM		្ទាទ័ន្ធិអ្វី ស្មាទ័រ ទី អ្វី		
4. FERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)		COUNTY OB	PARISH 13.	STATE
	KB 3738;	DF 3727		E	ddy		<u>мё́                                    </u>
3. Chec	k Appropriate Box	To Indicate Natu	re of Notice, Repor	t. or Othe	r Data	53	. Ē
	INTENTION TO :			SUBSEQUENT	11 - 11 B		l L
TEST WATER SHUT-OFF	PULL OR ALTER CAS		WATER SHUT-OFF		1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	RING WEELS	
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SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZI	NG X	E ABAN	DOMIENT	
REPAIR WELL	CHANGE PLANS		(Other) (Note: Report	mogulte of m	nultinie comt	letton on W	
(Other)			Completion or 1	Recompletion	1 Report and	Log form.) :	<u></u>
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