LOCATE WELL CORRECTLY

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U. S. LAND OFFICE C62052

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Well No. 1 Sec. 11 T. 13S R. 31E Meridian NAPM County Eddy Location 660. 19 Sec. 11 Elevation 37.33 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Title Secretary—Treasurer Title Secretary—Treasurer Title Secretary—Treasurer Told Gas Sands of the well at above date. Commenced drilling March 4th , 19.57 Finished drilling March 18th , 19.57 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 3355 to 3380 No. 4, from 3971 to 3981 No. 2, from 3592 to 3600 No. 5, from 4010 to 4020 No. 3, from 3590 to 3662 No. 6, from 4030 to 4042 IMPORTANT WATER SANDS No. 1, from to No. 3, from to No. 4, from to CASING RECORD Size Weight Threads per Intel Size Weight Threads per Intel Size Weight Threads per Intel Make Amount Kind of shoe Cut and pulled from Forforated Purpose 1578 Amount of much and size in the condition of the well at above date. Casing RECORD Size Weight Threads per Intel Muld provide the second size in the condition of the well and size in the condition of the well and condition of the well and all work done to the record of the well and all work done to the condition of the well and condition of the well	Company	on & Hudson Shugart "R	inc.	Address 1	610 Electri rth Shigart	c Bldg. h. Texas State New Mexico
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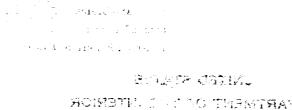
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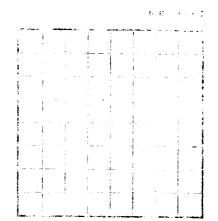
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MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

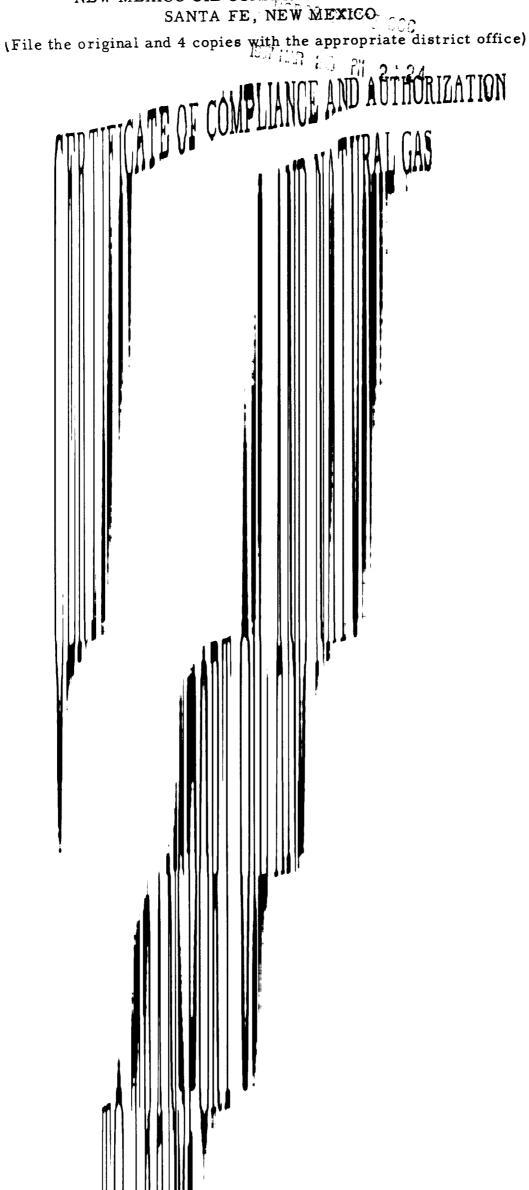
LUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

d by the operator before an initial allowable will be assigned to any completed Oil or Gas well. in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allow-7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar completion. The completion date shall be that date in the case of an oil well when oil is delivered out to be reported on 15.025 psia at 60° Fahrenheit.

	7:00 A.M.	on date of completion The completion date so I on 15.025 psia at 60	n or recompletion, in the shall be that date in	the case of an	oil well when oil	is de ivered
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NEW MEXICO OIL CONSERVATION COMMISSION



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO (File the original and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Hadson & Hudson,	Ine. Lease Shugart "B"
Well No. 1 Unit Letter M ~ S 11	T18s Rela Pool North Shugart
County Kind of Lea	ise (State, Fed. or Patented)
	cation of tanks: Unit S 11 T 188 R 31R
Authorized Transporter of Oil or Condens	xx Texas New Mexico Pipe Line Company
Address P. O. Box 2332, Houston, To	exas.
	ed copy of this form is to be sent;
Give address to which approv If Gas is not being sold, give reasons and	ed copy of this form is to be sent) also explain its present disposition:
Reasons for Filing: (Please check proper b	ox) New Well(x)
Change in Transporter of (Check One): Oil	l() Dry Gas () C'head () Condensate ()
Change in Ownership	() Other () () () () () () () () () (
Remarks:	(Give explanation below)
The undersigned certifies that the Rules as mission have been complied with.	nd Regulations of the Oil Conservation Com-
Executed this the 25th day of March	
Approved 19	Title of -
Approved 19	Title Storetary-Treasurer
OIL CONSERVATION COMMISSION	Company Hudson & Hudson, Inc.
By ML amstrong	Address 1810 Electric Building Fort Worth, Texas
Title	