

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
3160-410
Any other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ Re-entry

2. NAME OF OPERATOR William A. & Edward R. Hudson
3a. Area Code & Phone No. 505-676-2266

3. ADDRESS OF OPERATOR P.O. Box 9, Maljamar, New Mexico 88264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 1980' FSL, 660' FWL
At surface Sec. 11-T18S-R31E

At top prod. interval reported below

At total depth

9a. API Well No. 30 015 05520
14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-4-91 16. DATE T.D. REACHED 3-8-91 17. DATE COMPL. (Ready to prod.) 3-11-91 18. ELEVATIONS (DY, RKB, RT, GB, ETC.)* 3733 GR 19. ELEV. CASINGHEAD 3733

20. TOTAL DEPTH, MD & TVD 4116 21. PLUG, BACK T.D., MD & TVD 4116 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Reverse Circulating

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3357'-3376' Queen existing 4030'-4042' Grayburg new 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Depth control log 27. WAS WELL CORED No

28. Existing CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	795'	11"	200 SX.	1992
5 1/2"	15.50#	4126'	7 7/8"	1200 SX.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4000'	none

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Existing	3357'-3376' - 2 shot @ft.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
New	4030'-4042' - 2 shots @ft.	4030'-4042'	1500 gals. NEFE hcl. acid
		4030'-4042'	30,000 gals. Boragel 47,
			500# 20/40 + 16,000#
			12/20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 1-16-92		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 1-20-92	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD	OIL--BBL. 57	GAS--MCF. 35	WATER--BBL. 244	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 30 psi.	CASING PRESSURE 30 psi.	CALCULATED 24-HOUR RATE	OIL--BBL. 57	GAS--MCF. 35	WATER--BBL. 244	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Conoco

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. H. Hudson TITLE Prod. Supt. DATE 1-20-92

*(See Instructions and Spaces for Additional Data on Reverse Side)