

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P O Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL
Sec. 11, T-18-S, R-31-E

JAN 18 '91

C. C. D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.

LC-029388-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson B Fed. A/C 1 #2

9. API Well No.

30-015-05522

10. Field and Pool, or Exploratory Area

Shugart North (San Andres)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drlg & csg operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hot tapped 9-5/8" csg - no pressure. Welded on 9-5/8" SOW x 11" 3M csg head. Tested weld to 1000 psi. NU dual ram annular BOPE. Tested blind, pipe rams, choke manifold, choke lines, upper & lower kelly cocks & safety valve to 3000 psi. Tested annular to 1500 psi. Re-entered well @ 1200 hrs 12-15-90. Wash & ream thru cmt plugs & open hole to old TD @ 4217'. Drld 8-1/2" hole to 4500'. RU lubricator, pump in sub, wireline BOP & packoff. Tested to 150 psi. Logged well as follows: DLL/MSFL/GR/CAL 4487'-surface. SLD/CNL/GR 4487'-surface. Changed rams to 5-1/2", tested door seals to 1000 psi. Ran 102 jts, 5-1/2", 15.5#, K-55, LTC csg to 4500'. Float collar @ 4415'. RU Cementers & tested lines to 4400 psi. Mixed & pumped 1450 sx "C" @ 13.2 ppg, 1.84 ft /sk. Tailed in w/ 300 sx "C", mixed @ 14.8 ppg, 1.32 ft /sk. CIP @ 0505 hrs 12-21-90. Did not circ cmt. Had full returns throughout job. Rig released 12-21-90. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

1/9/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side