

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company J. C. Maxwell 1527 Ft. Worth Natl Bank Bldg., Fort Worth, Texas  
(Address)  
Lease A. C. Taylor "A" Well No. 1 Unit M S 12 T 18S R 31E  
Date work performed June 13, 1954 POOL North Shugart

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Well treated with 10,000 gal frac oil & 25,000# Sand thru 2" tbg. Injection press. 4300#, injection rate 4.8 Bbl/min. Prod. before treatment 1½ Bbl/day, no wtr., after treatment 45 Bbl/day, no wtr.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. - TD 3600 PBD - Prod. Int. 40 Compl. Date 12-3-38  
Tbng. Dia. 2" Tbng. Depth 3575 Oil String Dia 7" Oil String Depth 3435  
Perf. Interval (s) Open Hole  
Open Hole Interval 3435-3600 Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test <u>June 20, 1955</u>		
Oil Production, bbls. per day	<u>1½</u>	<u>45</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by Roy Charlesworth J. C. Maxwell  
(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>R. A. Anderson</u>	Name <u>Joseph H. Shumway</u>
Title _____	Position <u>Agent</u>
Date _____	Company <u>J. C. Maxwell</u>

