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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

MELLIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

HOV 2 + 1992

ISTRICT III			•				· plo P fo @	AN ENERT C			
000 Rio Brazos Rd., Aztec, NM 87410	BEO!	UEST F	OR AL	LOWAB	LE AND A	UTHORIZ	ZATION				
REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA							S				
perator							Well API No.				
RAY WESTALL OPER	ለጥፒእነር TN	ac V							<u> </u>		
Address	GTTING TI										
	LOCO HII	J.S. NM	882	55							
Reason(s) for Filing (Check proper box		<u> </u>			Other	(Please expla	in) .	4		•	
New Well	-	Change in	a Transpo	rter of:							
Recompletion	Oil		Dry Ga	. 📙							
Change in Operator	Casingho	ad Gas] Conden	sate 🔲							
f shange of onemior give name	C D C T	DEMDO	T TOT TM	T)	.O. BOX	6	L'OCO H.	ILLS, NM	88255		
and address of previous operator	GRSJ	PETRO	LEUM	<u>F</u>	.U. DUA	<u> </u>	BOCO II.				
I. DESCRIPTION OF WELL AND LE		Well No.	Pool N	ame Includi	ng Formation		Kind o	Kind of Lease No.			
Lease Name		5	I	SHUGART	-	0 0 1	State,	Federal or Fee	LC-058	3709A	
TAYLOR		1	_ 	SHUGAKI	(1.00.	<u> </u>					
Location		- 60		-	OI WILL		_		ranca.	1:	
Unit LetterM	:	560	_ Feel Fr	om The 🔝	OUTH Line	and	Pe	et From The _	WEST	Line	
		100	n	215	N/N	1PM,	EDI	ŊΥ		County	
Section 12 Town	ship	_18S	Range	31E		irivi,					
THE PROJECT AND ADDRESS OF THE	ANCDADT	ED AE C	TE AN	D NATE	DAT CAS						
III. DESIGNATION OF TRANSPORTER OF OF TRANSPORTER OF Authorized Transporter of Office (Control of the Control o		or Conde		DINATO	Address (Giw	address to wh	ich approved	copy of this fo	rm is to be se	ni)	
•	or conde	.Hauto					A, NM 88210				
NAVAJO REFINING CO			na Dau	Con	NORTH F	reerian : address to wh				ent)	
Name of Authorized Transporter of Ca	minghead Gas	لــا	or Dry	Cas []	Address (Ow	: aaa ess 10 w	ucn upproveu	copy of this jo	1711 LA 20 DE 30.	,,	
			1		7 4 11-		When	7			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		is gas actually	connected?	1 when	•			
	N	12	18S	31E	I NO						
If this production is commingled with t	hat from any o	other lease o	r pool, gi	ve comming!	ing order numb	er:	 			<u>, , , , , , , , , , , , , , , , , , , </u>	
IV. COMPLETION DATA							·			him n	
Designate Type of Completi	on - (X)	Oil We	: 1 : 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		mpl. Ready	to Prod.		Total Depth	<u>.</u>	J	P.B.T.D.	l		
					;						
Elevations (DF, RKB, RT, GR, etc.) Name of Pr			Formation		Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
	1 1 100 doing 1 0 11 maion										
Perforations	L							Depth Casin	g Shoe		
									-	•	
		TIBING	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE		CASING & TODING SIZE				DCI III GCI			post ID-3		
								Cha OO			
***************************************					ļ				919.0		
V. TEST DATA AND REQU	IECT FOD	ALLOW	ARLE		ļ		· · · · · · · · · · · · · · · · · · ·	1			
				•	h		annahla Camabi		C.,, C.H.24 L.,,	1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		e oj toda	ou una misi		thod (Flow, pi			or juit 24 nou	75.)	
Date that few Oil Rull 10 talk	Date of	1 681			r roomeing avid	anoa (1·10w, pi	unip, gas iyi, e	ac.,			
Length of Test Tubing Pressure					Casing Pressure			Choke Size			
Lengur of Test	I notud t	rressure			Casing Piessure			Choke Size			
Actual Prod. During Test	01 10				Water - Bbis.			Gas- MCF			
Actual Flod. During Test	Oil - Bb	is.			Water - Bolk			Gas- MCF			
								<u> </u>			
GAS WELL											
Actual Prod. Test - MCP/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	1										
Testing Method (pitot, back pr.)	Tubing	Pressure (Sh	ut-in)		Casing Press	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	ICATE C	E COM	DI TAN	JCE			······································	· L · · · · · · · · · · · · · · · · · ·			
				VCE.	\parallel α	DIL CON	JSFRV.	ATION	חועופור	ואכ	
I hereby certify that the rules and re Division have been complied with	eguiations of t	ne Ull Consi formation of	ervation		. ``		10L117		71 A 1016	/1 V	
is true and beimplete to the best of	my knowledos	and belief	TOUR BOOK	u				1011-9 A	4000		
					Date	Approve	d	10 3 0	1952		
\ la 110 x h						· •	•		·161		
Signature	-	;			By_	ORIGI	NAL SIGI	NED BY	7}		
RAV WESTALL PRESIDENT					MIKE WILLIAMS						
Printed Name			Title		Title	SUPE	RVISOR,	DISTRICT	π		
	1000		, , , , -		11 11110	~~: *	– ,				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.