

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company J. C. Maxwell 1527 Ft. Worth Natl Bank Bldg., Fort Worth, Texas
(Address)

Lease A. C. Taylor "A" Well No. 2 Unit L S 12 T 18 R 31E

Date work performed July 24, 1954 POOL North Slagart

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was treated with 10,000 gal frac oil & 25,000# Sand thru 2" tbg. Injection press. 4400#, injection rate 5.3 Bbl/min. Prod. before treatment 3 1/2 Bbl/day, no wtr., after treatment 45 Bbl/day, no wtr.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3555 TD 3572 PBD - Prod. Int. 43 Compl. Date 10-22-40

Tbng. Dia. 2" Tbng. Depth 3540 Oil String Dia 1" Oil String Depth 3295

Perf. Interval (s) Open Hole

Open Hole Interval 3295-3572 Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

Date of Test July 30, 1954

Oil Production, bbls. per day

BEFORE

AFTER

3 1/2

45

Gas Production, Mcf per day

-

-

Water Production, bbls. per day

None

None

Gas-Oil Ratio, cu. ft. per bbl.

-

-

Gas Well Potential, Mcf per day

-

-

Witnessed by Roy Charlesworth

J. C. Maxwell

(Company)

Oil Conservation Commission

Name [Signature]

Title [Signature]

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Agent

Company J. C. Maxwell