Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

orm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

NOV 2 4 1992

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATIONO. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator RAY WESTALL OPERATING INC Address P.O. BOX 4 LOCO HILLS, NM 88255 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator PETROLEUM P.O. BOX 6 LOCO HILLS, NM 88255 GRSJ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee SHUGART 058709-A TAYLOR UNIT Location 660 Feet From The SOUTH Line and 1980 Unit Letter __ County Township 18S , NMPM, **EDDY** Range 31E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate WATER INJECTION WELL Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When ? If well produces oil or liquids, Unit Sec. Twp. is gas actually connected? Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Deepen Gas Well New Well | Workover Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (l'est must be after recovery of total volume of load vil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** . . Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved NOV 3 0 1992 Signature ORIGINAL SIGNED BY PRESIDENT MIKE WILLIAMS Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

NOVEMBER 1

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR, DISTRICT IT

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Title

Telephone No.

677-2370

4) Separate Form C-104 must be filed for each pool in multiply completed wells.