

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE  
AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>MAXWELL OIL COMPANY</b>	
Address <b>2017 Continental National Bank Building, Fort Worth, Texas - 76102</b>	
REASON (S) FOR FILING (Check proper box) Change in Transporter (Check One) OIL <input type="checkbox"/> CASINGHEAD GAS <input type="checkbox"/> DRY GAS <input type="checkbox"/> CONDENSATE <input type="checkbox"/> New Well <input type="checkbox"/> Re-completion <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Other (Explain) <u>Change of Lease Name and Well Number from A.C. Taylor A" # 6</u>	
DESCRIPTION OF WELL AND LEASE	
Lease Name <b>Taylor Unit</b>	Well No. <b>3</b>
Pool Name, Including Formation <b>Shugart Field - Queen</b>	
County <b>Eddy</b>	
Location UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE OF SECTION <b>12</b> TOWNSHIP <b>18S</b> RANGE <b>31E</b> NMPM.	

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Transporter Name: <b>Texas-New Mexico Pipe Line Co.</b> Address: <b>P. O. Box 1510 Midland, Texas</b>	Transporter Name: <b>Phillips Petroleum Company</b> Address: <b>Frank Phillips Building Bartlesville, Oklahoma</b>
If well produces oil or liquids, give location of tanks. Unit <b>N</b> Sec. <b>12</b> Twp. <b>18S</b> Rge. <b>31E</b>	Is Well Actually Connected? <b>Yes</b> When <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give Commingling Order No. \_\_\_\_\_

COMPLETION DATA	
Designate Type Of Completion - (X)	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Pool	Name of Prod. Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

TEST DATA	
OIL WELL	
Date of first prod.	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test *	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

\* Prod. after recovery of total volume of load oil and must exceed normal unit allowable or test must be for full 24 hrs.

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method - (pitot, back pr.)	Bbls. Condensate/MMCF
	Gravity of Condensate
	Casing Pressure
	Choke Size

CERTIFICATE	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief, and further certify, that the rules and regulations of the Oil Conservation Commission have been complied with.	
<b>Joseph D. Kennedy</b> (Signature) <b>Secretary-Treasurer</b> (Title) <b>June 13, 1967</b> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <b>W. A. Gressett</b> , 19 <b>1967</b>	
BY <b>W. A. Gressett</b>	
TITLE <b>OIL AND GAS INSPECTOR</b>	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.  
This form must be filled out completely for allowable on new and re-completed wells.  
Fill out Sections I, II and III for change of owner, well name, transporter or other change of condition.

[illegible]

## ARTICLE 6. INCORPORATION

Al. 0.00

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oil 1  
gas 1/2 -