DISTRIBUTION SANTA FE	1 # # # # # # 13 / 14: 1 1 15 1	ONSTRIVATION CC SSION FOR ALLOWABLE AND	Poim C+104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORMARIOBTO PRA	NSPORT OIL AND NATURAL C	GAS
INANSPORTER GAS	ARTESIA, OFFICE		
PRORATION OFFICE			
GRSJ Petroleum	·		
Box 6, Loco Hills	, New Mexico 88255	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of	•	
Recompletion Change in Ownership X	OII Dry Ga: Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Southland Royalty Co., 2	21 Destra Dr., Midland,	Texas 79701
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Leas	• Federal Leane No.
Taylor Unit	3 Shugart (Y.SR.		or Fee LC-058709(a)
Unit Letter K : 198	O Feet From The S Lin	e and 1980 Feet From	The W
Line of Section 12 Tov	enship 18S Range	31E , имри, Eddy	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (X) of Condensate Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Co., Nome of Authorized Transporter of Casinghaud Gas or Dry Gas		Box 1510. Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
News of Admorate Trains City		Is not defually connected? . Wh	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. 190. N 12 188 31E	Is gas actually connected? Wh	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	th that from any other lease or pool,	give commingling order number: Now Well Workover Deepen	Plug Back Same Hasty, Diff. Resty.
Designate Type of Completic		Total Dopth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Onyous Pay	Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TOCK TIME			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to ar exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas 1	111, etc.) Post. Th 3
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size Usa DM
Actual Prod. During Tool	Oil-Bble.	Water Bbis.	Gas-MCF
Actual Profit Odiniy 100		<u> </u>	
GAS WELL Actual Pred, Teel-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Prosame (Shut-In)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		1-12	
I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given			stock
above is true and complete to th	e best of my knowledge and belief.	TITLE	logist
, , , , , , , , , , , , , , , , , , , ,	01 11	This form is to be filled in	compliance with RULE 1104.
Sanda Wi Shark		If this is a request for allowable for a newly difficiler deepener	
(0-01M2)		Att rections of this form in	unt be filled out completely for allow
) /17 /84		eble on now and recompleted viells. Fill out only Sections I, H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Date)		woll name or number, or transpo	iter of other much change or condition