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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 7 1991 O. C. D.

TRICT III O Rio Brazos Rd., Aztec, NM 87410

TRICT II Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. erator GRSJ PETROLEUM dres# 88255 LOCO HILLS, NM BOX 6. ason(s) for Filing (Check proper box) Other (Please explain) w Well Change in Transporter of: Dry Gas completion Oil ange in Operator Casinghead Gas Condensate hange of operator give name address of previous operator DESCRIPTION OF WELL AND LEASE ase Name Well No. | Pool Name, Including Formation Kind of Lease LC-058709(a) State, Federal or Fee SHUGART (Y.SR.Q.G.) TAYLOR UNIT **x**:ation 1980 Feet From The SOUTH Line and 1980 Feet From The West Unit Letter , NMPM, Township 18S Range 31E EDDY County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS une of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X NAVAJO REFINING CO NORTH FREEMAN AVE. ARTESIA. time of Authorized Transporter of Casinghead Gas or Dry Gas [""] Address (Give address to which approved copy of this form is to be sent) well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? No e location of tanks. 1185131E his production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plug Back Same Res'v Dill Res'v Designate Type of Completion - (X) ate Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil Gas Pay evations (DF, RKB, RI, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ingth of Test Casing Pressure Choke Size Tubing Pressure ctual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. IAS WELL ctual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size sting Method (pitot, back pr.) I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete for the best of my knowledge and belief. APR 2 - 1991 Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Nan

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

CRIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

All sections of this form must be filled out for allowable on new and recompleted wells.

/r-rocas.51

2570

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.