| Form | 9-381 a |
|-------|---------|
| (Marc | h 1942) |

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office | Las | Cruces, | H.N. |
|-------------|----------|---------|------|
| Lease No. | 058709-A | | |
| Unit | N | | |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | X | SUBSEQUENT REPORT OF WATER SHUT-JFF |
|--|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACID!" 'G |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | | |
| | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Fort Worth, Texas - October 28, 19 49

| Well No | ed 25 ft | $from \begin{cases} \mathbf{M} \\ \mathbf{S} \end{cases}$ line a | and1225ft. from $\begin{bmatrix} \mathbf{X} \\ \mathbf{W} \end{bmatrix}$ line of sec | 12 |
|---------------------------------------|-----------------|--|--|----|
| (14 Sec. 19 (14 Sec. and Sec. No.) | 18-S (Twp.) | R-318 (Range) | N.H.P.M. (Meridian) | |
| North Shugart | | Eddy | New Nex1co | |
| (Field) | (C | ounty or Subdivision) | (State or Territory) | - |

The elevation of the derrick floor above sea level is __3741 ft. (Estimated)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will drill well with cable tools, using No. 3 National drilling machine with Waukesha Brilling Engine for power and use natural gas for fuel. Will set approximately 1100' of 8-5/8 0.D. 24% lapweld casing with Texas Pattern Casing Shoe on top of salt and cement with 50 sacks cement by Halliburton method. Will also run oil string of approximately 3475' of 7" 0.D. 20% API seamless casing in top of lime, circulate with mud and cement with 100 sacks oil well cement by Halliburton method. Will allow to set for 72 hours, test for water shut off, and drill producing horizon with cable tools. If productive will shoot with nitroglycerine (after giving due notice), clean out, run 2" 4.70% API external upset seamless tubing with pump and rods and place on pump with National Supply Company pumping unit.

Will save formation samples from base of salt to total depth and furnish sample log upon completion. Proper notice will be given on operations as work progresses.

| I understand that this plan of work must receive approval in writing WORTH BRILLING COMPANY, INC. | |
|--|---------------------------|
| Company 2005-7 Fort North Mational Ban | k Bldg., |
| Main Office: Ft. Worth 2, Texas. Pho | |
| AddressField Address: | |
| c/o Roy Charlesworth | By William D. Morris |
| P. 0. Box 667 | By William NYUM |
| | William D. Morris |
| Kermit, Texas - Telephone #3 | Title Secretary-Treasurer |

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