NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE

AN D/O R

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I V E D

•,			
Operator MAXWELL OIL C	COMPANY		1 6 1967
Address 2017 Continer	tal National Bank Buildir	ng - Fort Worth, Texas	- 76102
REASON (S) FOR FILING (Check p	Ne		
Change in Transporter (Ch			
OIL CASINGHEAD GAS	DRY GAS Othert (Exq CONDENSATE	Change of Lease Na	ame and Well Number
DESCRIPTION OF WELL AN	DITAST	prom a C Laytor "A	1"#1
Lease Name	Well No.	Pool Name, Including Formation	County
Taylor Unit	6	Shugart Field Que	Eddy
		outh LINE AND 1295	_ FEET FROM THE West
LINE OF SECTION 12	, TOWNSHIP 185 , RANGE 31	Е имрм.	
CERTIFICATE OF COMPLIA	INCE AND AUTHORIZATION TO	TRANSPORT OIL AND NATI	IDAT CAS
Transporter: 🔀 Oil	Condensate	Transporter: Dry Gas	X Casinghead Gas
Name: Texas-New M	exico Pipe Line Company		roleum Company
Address P. O. Box 1510		Address Frank Phillips Building	
Midland, Te If well produces oil or liquids, give		Bartlesville	e, Oklahoma
location of tanks.	Unit Sec. Twp. Rge. N 12 188 31E	Is Well Actually,Connected? Yes	When Unknown
If this production is commingled with COMPLETION DATA	a that from any other lease or pool, give C	commingling Order No.	
Designate Type Of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Prod. Formation		
	Nume of Floa. Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT
TEST DATA			
OIL WELL			
Date of first prod.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test *	Oii – Bbis.	Water — Bbls.	Gas — MCF
* Prod. after recovery of tota	I volume of load oil and must exceed nor	nal unit allowable or test must be for	full 24 hrs.
GAS WELL		····	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method — (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERT	IFICATE	OIL CONSER	VATION COMMISSION
	given above is true and complete to the		1967
	urther certify, that the rules and regu-	APPROVED	
tions of the Oil Conservation Commi	ssion have been complied with.	BY_W.a. bu	isset
~ ?		TITLE	
Joseph D. Kennedy (Sig	normal states		
Secretary-Treasurer			
June 13, 1967		II LILLS TOFTE MUSE DP ACCOMPANIAA by	able for a newly drilled or deepened well, a tabulation of the deviation tests taken
		on the well in accordance with Rule 111. This form must be filled out completely for allowable on new and re-	
([)ate)	completea wells.	
	-	porter or other change of condition	II for change of owner, well name, trans-

