



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Worth Drilling Company, Inc. - 2006 Fort Worth National Bank Bldg., Ft. Worth 2, Texas.
A. C. Taylor Company or Operator Well No. 8-A in SW/4 of Sec. 12, T. 18-S
Lease R. 31-E, N. M. P. M., North Shugart Field, Edley County.
Well is 3935 feet south of the North line and 3985 feet west of the East line of Section 12
If State land the oil and gas lease is No. X Assignment No.
If patented land the owner is X Address
If Government land the permittee is A. C. Taylor Address Maljamar, N.M.
The Lessee is Worth Drilling Company, Inc. Address Fort Worth, Texas
Drilling commenced February 22, 19 50 Drilling was completed May 5, 19 50
Name of drilling contractor Company tools Address X
Elevation above sea level at top of casing 3768 feet.
The information given is to be kept confidential until No Time 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 455 to 460 feet. 2 bbls. per hr.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	24	8	Nat'l	946	Tex. Pattern	-	-	-	Surface
7"	20	8	Nat'l	3444	Tex. Pattern	-	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	947	50	Halliburton	-	5 sacks
8	7	3414	100	Halliburton	-	10 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Not Shot or Acidized						

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from Surface feet to T.D. feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was None barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Earl Smith Driller T. P. Rogers Driller
W. D. Walker Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of May 19 50
Fort Worth, Texas - May 16, 1950
Name Joseph B. Kennedy
Position Agent
Representing Worth Drilling Company, Inc.
Fred E. Hall Notary Public in and for

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	8		Cellar
8	130	122	Red Bed
130	145	15	Sand, red
145	410	265	Red Bed
410	490	80	Sand, red, wtr, Sand 455-460 - 2 bbls per hr.
490	865	375	Red Bed
865	985	120	Anhy.
985	993	8	Salt
993	1010	17	Anhy.
1010	1017	7	Salt
1017	1055	38	Anhy.
1055	1080	25	Salt
1080	1115	35	Red Bed
1115	1975	860	Salt
1975	1995	20	Anhy.
1995	2145	150	Salt
2145	2380	235	Anhy.
2380	2390	10	Red Bed & Anhy.
2390	2400	10	Shale, blue
2400	2405	5	Red Bed
2405	2510	105	Anhy.
2510	2520	10	Anhy. & Red Bed
2520	2590	70	Anhy.
2590	2625	35	Red Bed
2625	3110	485	Anhy.
3110	3130	20	Lime, gray
3130	3175	45	Anhy. & Lime
3175	3190	15	Lime
3190	3205	15	Anhy.
3205	3215	10	Lime, gray
3215	3240	25	Anhy. & Lime
3240	3250	10	Lime
3250	3260	10	Shale
3260	3270	10	Shale & Lime
3270	3280	10	Lime
3280	3335	55	Anhy. & Lime
3335	3380	45	Anhy.
3380	3440	60	Anhy. & Lime H.S.L.M. 3414 - 3804
3440	3460	20	Lime & Shale
3460	3470	10	Anhy. & Lime
3470	3510	40	Lime
3510	3525	15	Shale & Lime
3525	3535	10	Lime
3535	3571	36	Sand, red (Very sli show Oil 3553 - 3565)
3571	3580	9	Sand, red & Lime
3580	3590	10	Anhy. & Lime
3590	3598	8	Lime, brown
3598	3614	16	Anhy. & Lime, brown
3614	3658	44	Lime
3658	3674	16	Anhy.
3674	3769	95	Lime
3769	3787	18	Lime, sandy
3787	3845	58	Lime
3845	3850	5	Lime & Anhy.
3850	3887	37	Lime
3887	3900	13	Sand, red
3900	3916	16	Sand & Lime
3916	3960	44	Sand
3960	3968	8	Lime
3968	3987	19	Lime & Sand
3987	4011	24	Lime
4011	4030	19	Lime, sandy
4030	4123	93	Lime
4123	4130	7	Bentonite
4130	4148	18	Lime & Bentonite
4148	4159	11	Lime
4159	4162	3	Lime, sandy
4162	4195	33	Lime
4195	4271	76	Lime, sandy
4271	4275	4	Lime
4275	4301	26	Lime, sandy
4301	4362	61	Lime
4362	4373	11	Sand (Salt Water)

T.D. 4373