	CO OIL CONSE LLANEOUS R					Form ((Revise	C-103 d 3-55)
(Submit to appropriate District Office as per Commission Rule 1106)							
COMPANY J. C. Maxwell,		n Natl dress)	Bank Bldg	., Fort	Worth,	Texas	
LEASE Malco-Taylor	WELL NO.	1-A	UNIT o	<u></u>	<u>2 T</u>	185	R 31E
DATE WORK PERFORMED	December 3, 1	1955	POOL	North	Shugart		<u></u>
This is a Report of: (Check	appropriate	block)	R	esults	of Test	of Cas	ing Shut-off
Beginning Drilling	Operations		XR	emedia	al Work		
Plugging				ther			······································

Detailed account of work done, nature and quantity of materials used and results obtained.

Well fraced with 10,000 gal oil & 25,000# Sand thru casing. Max. injection pressure 2000#. Injection rate 12 bbl/Min.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY					
Original Well Data:						
DF Elev. 3763 TD 3588 PBD -	Prod. Int. 100 BOPD Comp	l Date 10-5-47				
Tbng. Dia 2" Tbng Depth 3515 Oil String Dia 7" Oil String Depth 3402						
Perf Interval (s)						
Open Hole Interval 3402-3588 Producing Formation (s) Queen Sand						
RESULTS OF WORKOVER:	BEFORE	AFTER				
Date of Test	11-30-55	12-30-55				
Oil Production, bbls. per day	5	40				
Gas Production, Mcf per day						
Water Production, bbls. per day	None	None				
Gas-Oil Ratio, cu. ft. per bbl.	_					
Gas Well Potential, Mcf per day						
Witnessed by Roy Charlesworth	J. C. Maxwell					
	(Comj					
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of					
	my knowledge.	o the best of				
Name L.G. Anson	Name	1/march				
Title	Position Agent					
Date	Company J. C. Maxwell					