ſ	NO. OF COPIES RECEIVED	·		
	DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE / U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND √SPORT OIL AND NATURAL G/ ∨ E D	4S
	IRANSPORTER OIL GAS OPERATOR I	OCT 2 6		
1.	Operator Okamen Jack Oil Commentation D, C. C.			
	Address			
	1500 Commerce Building; Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!1 Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Maxwell Oil Company, 2	017 Continental Bank Blo	lg.; Ft. Worth, Tex.76102
11.	DESCRIPTION OF WELL AND I Lease Name Taylor Unit	EASE Well No. Pool Name, Including For 8 Shugart	rmation Kind of Lease State, Føderat	or Fee Federal 14=08-001-
	Location			8862
	Unit Letter 0; 660	Feet From The South Line		
	Line of Section 12 Tow	nship 18S Range	31E , NMPM, Edd	ty County
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
	Texas-New Mexico Pi		P. O. Box 1510; Midland Address (Give address to which approv	d, Texas 79701 ed copy of this form is to be sent)
		ought by Phillips Petrol	eum Company	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 12 18S 31E	Is gas actually connected? Whe NO	n
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	·
	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
	Perforations		•	Depth Casing Shoe
	TUBING, CASING, AND CEMENTIN		CEVENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	't, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL		1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED OCT 261972, 19	
	Commission have been complied y	with and that the information given best of my knowledge and belief,		
			TITLE OIL AND GAS INSP	
	7/20 - Ter		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Nell F. Ibler, (Signature) Manager-Secondary			
	Shenandoah Oil Corporation (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	October 23, 1972 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	