

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company J. C. Maxwell 1527 Ft. Worth Natl Bank Bldg., Fort Worth, Texas
(Address)

Lease Malco-Taylor "A" Well No. 2 Unit J S 12 T 188 R 31E

Date work performed April 14, 1955 POOL North Shugart

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On April 14, 1955, well was treated with 10,000 gal frac oil 25,000# sand.
Injection thru 7" csg. Injection press. 1800#, injection rate 21.8 Bbl/min.
Prod. before treatment 7 Bbl/day, no wtr. Prod. after treatment 86 Bbl/day,
no wtr.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3768 TD 3599 PBD - Prod. Int. 150 Compl. Date 6-28-48

Tbng. Dia. 2" Tbng. Depth 3575 Oil String Dia 7" Oil String Depth 3450

Perf. Interval (s) Open Hole

Open Hole Interval 3450-3575 Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

Date of Test April 18, 1955

Oil Production, bbls. per day

BEFORE

AFTER

7

86

Gas Production, Mcf per day

-

-

Water Production, bbls. per day

None

None

Gas-Oil Ratio, cu. ft. per bbl.

-

-

Gas Well Potential, Mcf per day

-

-

Witnessed by Roy Charlesworth

J. C. Maxwell

(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Agent

J C. Maxwell