Supersedes C-104 and C-,	1 10
Form C-104	
1-10-10- 11	

NEW MEXICO OIL CONSERVATION COMMISSION

.

POTENTIAL TEST AND REQUEST FOR ALLOWABLE

AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND RAFUTALEGASV E D

Operator								
MAXWELL OIL COM	PANY	·····					UM 161	967
Address 2017 Continenta	l National Bank	Building,	Fort W	orth, Tex	cas - 761	.02		3 5 C
REASON (S) FOR FILING (Check p		l Nev	v	**************************************	······································		TELIA OFT	
Change in Transporter (Che	DRY GAS	Wel	<u> </u>	w Gas In	Re-completio		Own	$ \begin{array}{c} \text{nge in} \\ \text{ership} \\ \overline{Z}_{-} \\ \end{array} - \\ \end{array} $
CASINGHEAD GAS	CONDENSATE	 				nd West	Number	
DESCRIPTION OF WELL AN	D LEASE		from)	malco Lagi	or H"			
Lease Name Taylor Unit	.	Well No. 2		ne, Including H gart Fiel		<u> </u>	Cou	unty
Location	<u> </u>				<u>u - quee</u>			Eddy
UNIT LETTER J	_;` <u>1980</u>	T FROM THE	outh	LINE AND	1980	FEET FROM THE	East	
LINE OF SECTION 12	. TOWNSHIP 185	, RANGE 31		°м				
CERTIFICATE OF COMPLIA	NCE AND AUTHOR	ZATION TO	TRANSPO	DRT OIL A	ND NATHD	AL CAS		
Transporter: X 0il	Condens		Transport				·	
	Mexico Pipe Lin		Name:		Petrole	um Compai	thead Gas	
Address P. O. Box	1510		Address	Frank Ph	illips B	uilding	<u></u>	
Midland, T					ille, Ok			
If well produces oil or liquids, give location of tanks.		wp. Rge.	Is Well Ad	ctually Connec		When		<u> </u>
location of tanks.	N 12	18S 31E	<u> </u>	Yes		Unkr	lown	
If this production is commingled with COMPLETION DATA	that from any other lease	e or pool, give C	ommingling (Order No				
Designate Type Of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v	Diff. Res'v.
Date Spudded	Date Compl. Ready to	Prod.	Total Dep				i 	i _+
						P.B.T.D.		
Pool	Name of Prod. Forma	tlon	Top Oil/C	Gas Pay		Tubing Dep	th	<u> </u>
Perforations		*** *** · · · · · · · · · · · · · · · ·	-H			Depth Casi	ng Shoe	
HOLESIZE		, CASING, ANI	CEMENT		· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUI	BING SIZE		DEPTH SE	T	S/	ACKS CEME	NT
			<u> </u>					
			+					·
			· · · · · · · · · · · · · · · · · · ·					
TEST DATA	· ····································							
OIL WELL								
Date of first prod.	Date of Test		Producing	oducing Method (Flow, pump, gas lift,				·
Length of Test	Tubing Pressure		Casing Pre	essure		Choke Size		
Actual Prod. During Test *	Oil - Bbls.		Water - Bb					
• D 1 6		•				Gas — MCF		
* Prod. after recovery of total GAS WELL	l volume of load oil and n	nust exceed norm	al unit allou	vable or test m	ust be for ful	l 24 hrs.		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Cond	lensate/MMCF		Gravity of C	ondensate	
Testing Method - (pitot, back pr.)	Tubing Pressure	<u>i</u>	Casing Pre	SSUTE		Choke Size		
						CHOKE SIZE		
	FICATE	·.			ONSERV	TION CO	MISSION	,
I hereby certify that the information				1	11N 22	1967		
st of my knowledge and belief, and fu			APPROV	'ED	1 (1/3)	1001		·
tions of the Oil Conservation Commis	sion have been complied	with.	BY	W.a.	bress	ett		
~				المقدر فيرخ		T00		
1 1101	1		TITLE _		,			
Joseph D. Kennedy (Sten	ature)							
Secretary-Treasurer			•• *		. .			
	itle)		Lines Joint	must be ucco	moaniea ov a	e for a newly tabulation of	drilled or dee the deviation	pened well,
June 13, 1967			on the we	n in accoraan	ce with Rule	111.		
(De	ate)		Fill	out Sections	I. II and III (mpletely for a or change of		
		i) ا ار در در میروند. از از از از از از از	porter or	other change	of condition.		wett n	-me, trans-

