Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KECKIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 2 4 1992 O. C. D.

1000 Rio Brazos Rd., Aziec, NM 8/41	HEQU	EST FO	R ALI		LE AND A	UTHORI	ZATION" AS	201.20 Eng		•	
Operator		IO IHAI	NSPU	HI UIL	ANU NA I	UNALGA	Well /	API No.			
RAY WESTALL OPERATI	NG TNC										
Address											
P.O. BOX 4	OCO HILLS	, NM 8	382 <u>55</u>								
Reason(s) for Filing (Check proper box	:)				Othe	s (Please expl	ain) .				
New Well	0.14	Change in	-								
Recompletion	Oil Casinghea		Dry Gas Condens								
f change of operator give name								00055			
and address of previous operator	GRSJ	PETROL	EUM	P.C). BOX 6	_LOCO_HI	LLS. NM	88255		,	
II. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name	te Name Well No. Pool Name, Includ				ah i cilianian			f Lease Lease No. Federal or Fee			
TAYLOR UNIT		2	SHU	GART			State,	Teocial of To	14-0	8-001-886	
Location	7.00				G0177711	1.0			F13.0m		
Unit Letter	:198	<u> </u>	Feet Fro	m The	SOUTHLIN	and	980 F	et From The.	EAST	Line	
Section 12 Town	nship 18S		Range	31E	, NI	ирм, Е	EDDY			County	
300001 1011	<u> </u>				•						
III. DESIGNATION OF TR				NATU	RAL GAS		77.5	i	<u>!- 4- k</u>		
Name of Authorized Transporter of O	1 Y	or Conden	sato (Address (Give address to which approved copy of this form is to be sent)						
			or Des	300 [NORTH FREEMAN, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Co	isinghead Gas	LJ	or Dry (Jas []	Accires (Civ	e aaaress 10 w	пист арргочес	copy of this y	<i>J (7)</i> 13 10 06 3	 ,	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	17			
give location of tanks.	N	12	18S	•	NO		i				
If this production is commingled with t	hat from any oil	her lease or p	pool, giv	e comming	ling order numl	oer:					
IV. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·		1	1 5 5 1	la a	him n	
Designate Type of Complete	on - (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		_l pl. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	1		
		,,						1.2.1.2			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					· · · · · · · · · · · · · · · · · · ·		•	Depth Casic	ng Shoe		
		ELIDING	CACIN	IC AND	CIEN (ENITE)	NC BECOI) T\	_1			
HOLE SIZE					CEMENTI	DEPTH SET			SACKS CEN	AFNT	
HOLE SIZE		CASING & TUBING SIZE				DEF IN SE			H T	<u> </u>	
									12-4-97		
									Cha	\mathcal{O} 0.	
									J		
V. TEST DATA AND REQU											
OIL WELL (Test must be af. Date First New Oil Run To Tank	Date of Te		of load o	il and musi		exceed top all ethod (Flow, p			for full 24 ho	urs.)	
Date That New On Roll To Talk	Date of 16	: SE			1. Location R value	cuiou (riow, p	ump, gas tyt,	E16./			
Length of Test	Tubing Pr	essure			Casing Press.	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls	•			Water - Bbls.			Gas- MCF	" 		
					<u> </u>						
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		· · · · · · · · · · · · · · · · · · ·	
g			,		Caring 1 tosa	ne (Silot-III)		Ciloke Size			
VI. OPERATOR CERTIF	ICATE OF	COMP	r tani	CE	1	·					
I hereby certify that the rules and r				CE	(DIL COI	NSERV	ATION	DIVISIO	NC	
Division have been complied with	and that the info	mation give	n above		· _ `				D		
is true and complete to the best of	my knowledge a	nd belief.			Data	Approve	ad N	0 8 VO	1992		
1/1/1/	n()				Dale	vhhi ove	,	<u> </u>			
ta vust	<u>~~</u>				D.	אומה	SINIAL ELA	NED DO	F :		
Signature RAY WESTALL PRESIDENT					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name NOVEMBER 1, 1992 Title					Title SUPERVISOR, DISTRICT IT						
Date NOVEMBER 1, 1992		677-2			11119			~.J. (110)	. 11	· · · · · · · · · · · · · · · · · · ·	
		icle	phone N	D.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.