

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE
AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	MAXWELL OIL COMPANY
Address	2017 Continental National Bank Building - Fort Worth, Texas - 76102
REASON (S) FOR FILING (Check proper box)	
Change in Transporter (Check One)	
OIL <input type="checkbox"/>	DRY GAS <input type="checkbox"/>
CASINGHEAD GAS <input type="checkbox"/>	CONDENSATE <input type="checkbox"/>
New Well <input type="checkbox"/>	Re-completion <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	
Other (Explain) <u>Change of Lease Name and Well Number</u>	
<u>from A C Taylor A # 4</u>	

I. DESCRIPTION OF WELL AND LEASE	
Lease Name	Taylor Unit
Well No. (In-section)	13
Pool Name, Including Formation	Shugart Field Queen
County	Eddy
Location	
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u>	
LINE OF SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.	

II. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Transporter: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	Transporter: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas
Name:	Name:
Address	Address
If well produces oil or liquids, give location of tanks.	Unit Sec. Tup. Rge.
Is Well Actually Connected?	When

If this production is commingled with that from any other lease or pool, give Commingling Order No. _____

III. COMPLETION DATA	
Designate Type Of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Pool	Name of Prod. Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

IV. TEST DATA	
OIL WELL	
Date of first prod.	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test *	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

* Prod. after recovery of total volume of load oil and must exceed normal unit allowable or test must be for full 24 hrs.

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method - (pilot, back pr.)	Bbls. Condensate/MMCF
	Grav. of Condensate
	Tubing Pressure
	Casing Pressure
	Choke Size

CERTIFICATE	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief, and further certify, that the rules and regulations of the Oil Conservation Commission have been complied with.	
Joseph D. Kennedy (Signature)	
Secretary-Treasurer	
(Title)	
June 13, 1967	
(Date)	

OIL CONSERVATION COMMISSION	
JUN 22 1967	
APPROVED	19
BY	W. P. Gressett
TITLE	MANAGER
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.	
This form must be filled out completely for allowable on new and re-completed wells.	
Fill out Sections I, II and III for change of owner, well name, transporter or other change of condition.	

OIL CONSERVATION COMMISSION	
GENERAL INFORMATION	
1. Name of the Commission	5
2. Address	
3. Telephone	
4. Fax	
5. E-mail	
6. Website	
7. Other	
8. Date of establishment	2 / 1
9. Date of last meeting	1 -
10. Date of next meeting	
11. Date of next report	
12. Date of next audit	
13. Date of next inspection	
14. Date of next review	
15. Date of next evaluation	
16. Date of next assessment	
17. Date of next analysis	
18. Date of next synthesis	
19. Date of next conclusion	
20. Date of next recommendation	
21. Date of next decision	
22. Date of next action	
23. Date of next implementation	
24. Date of next monitoring	
25. Date of next evaluation	
26. Date of next assessment	
27. Date of next analysis	
28. Date of next synthesis	
29. Date of next conclusion	
30. Date of next recommendation	
31. Date of next decision	
32. Date of next action	
33. Date of next implementation	
34. Date of next monitoring	
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36. Date of next assessment	
37. Date of next analysis	
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39. Date of next conclusion	
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