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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
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Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

OCT 26 1972

Operator <b>O.C.C.</b> Shenandoah Oil Corporation	
Address 1500 Commerce Building; Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> ° Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Maxwell Oil Company, 2017 Continental Bank Bldg.; Ft. Worth, Tex. 76102

Lease Name <b>Taylor Unit</b>		Well No. <b>13</b>	Pool Name, including Formation <b>Shugart</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>14-08-001</b>
Location Unit Letter <b>D</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b>					
Line of Section <b>13</b> Township <b>18S</b> Range <b>31E</b> , NMPM, <b>Eddy</b> County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>None....Injection well</b>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoes					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 26 1972	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY <u>Neil F. Toler</u>		BY <u>W. A. Gressett</u>	
TITLE <u>OIL AND GAS INSPECTOR</u>			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.			

Neil F. Toler  
Neil F. Toler, (Signature) Manager-Secondary  
Shenandoah Oil Corporation  
(Title)  
October 23, 1972  
(Date)