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TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY	OPERATING OLD C-104 AND C-11 EFFECTIVE 1-1-65
MAR 28 1984	
O. C. D. ARTESIA, OFFICE	

Operator GRSJ. Petroleum

Address Box 6, Loco Hills, New Mexico 88255

Reason(s) for filing (check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	<u>Will</u>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner Southland Royalty Co., 21 Destra Dr., Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>Taylor Unit</u>	Well No. <u>13</u> Pool Name, including Formation <u>Shugart (Y.SR.Q.G.)</u>	Kind of Lease <u>Federal</u> State, Federal or Fee <u>LC-058709 (a)</u>	Lease No.
Location			
Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u>			
Line of Section <u>13</u> Township <u>18S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>12</u> Twp. <u>18S</u> Rge. <u>31E</u>
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>Post. PD-3</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>4-13-84</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>Uly. OP.</u>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandra W. Shank  
(Signature)  
Co-owner  
(Title)  
3/22/84  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 4-17 19 84

BY Randy Brooks

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.