Appropriate District Office Energy, Multicials and Ivaluatian Resolutions Department See Instructions DISTRICT II P.O. Box 1980, Hobbs, NM 88210 P.O. Box 2088 1992***********************************		•			·				o_{j}	Y J L	
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NOVEMBER 1, 1992 677-2370	RAY WESTALL PRESIDENT Printed Name Title				MIKE WILLIAMS						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.