## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company J. C. Maxwell 1527 Ft. Wo (Add	rth Natl Bank Bldg., Fort Worth, Texas
Lease A. C Taylor "A" Well No. 5	Unit C S 13 T 18s R 31E
Date work performed June 15, 1955	
This is a Report of (Check appropriate)	block) Result of Test of Casing Shut-of
Beginning Drilling Operations	X Remedial Work
Plugging	Other
Detailed account of work done, nature and quantity of materials used and results obtained.	
Well was treated June 15, 1955, with 10,000 gal frac oil and 25,000# Sand. Treatment was thru 7" casing. Injection press. 1400-1600#, injection rate 17 Bbl/min. Prod. prior to treatment 12 Bbl/day, no wtr. Prod. after treatment 70 Bbl/day, ho wtr.	
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY
Original Well Data:	
	Prod. Int. 200 Compl. Date 7-2-48
Tbng. Dia. 2" Tbng. Depth 3540 Perf. Interval (s) Open Hole	Oil String Dia 7" Oil String Depth 3420
Open nore	Producing Formation (s) Queen Sand
3420 <u>-3505</u>	roducing Formation (s) Queen Sand
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test June 18, 1955	
Oil Production, bbls. per day	
Gas Production, Mcf per day	<u> </u>
Water Production, bbls. per day	None None
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by Roy Charlesworth	J. C. Maxwell
	(Company)
Oil Consorvation Commission	I hereby certify that the information given
Oil Conservation Commission	above is true and complete to the best of my knowledge.
Name L. G. Flanser	Name January Company
Title	Position Agent
Date	Company J. C. Maxwell