

NEW MEXICO OIL CONSERVATION COMMISSION

POTENTIAL TEST AND REQUEST FOR ALLOWABLE
AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MAXWELL OIL COMPANY	
Address 2017 Continental National Bank Building, Fort Worth, Texas - 76102	
REASON (S) FOR FILING (Check proper box)	
Change in Transporter (Check One)	New Well <input type="checkbox"/>
<input type="checkbox"/> OIL <input type="checkbox"/> DRY GAS <input type="checkbox"/>	Re-completion <input type="checkbox"/>
<input type="checkbox"/> CASINGHEAD GAS <input type="checkbox"/> CONDENSATE <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Other (Explain) <u>Change of Lease Name and Well Number from A.C. Taylor A #5</u>	

Lease Name Taylor Unit		Well No. 12	Pool Name, Including Formation Shugart Field - Queen	County Eddy
Location UNIT LETTER C ; 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SECTION 13 , TOWNSHIP 18S , RANGE 31E NMPM.				

Transporters: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate					Transporter: <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Casinghead Gas	
Name: Texas-New Mexico Pipe Line Company					Name: Phillips Petroleum Company	
Address: P. O. Box 1510 Midland, Texas					Address: Frank Phillips Building Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 18S	Rge. 31E	Is Well Actually Connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give Commingling Order No. _____

Designate Type Of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Pool	Name of Prod. Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

TEST DATA OIL WELL			
Date of first prod.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test *	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Prod. after recovery of total volume of load oil and must exceed normal unit allowable or test must be for full 24 hrs.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method - (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief, and further certify, that the rules and regulations of the Oil Conservation Commission have been complied with.	
Joseph D. Kennedy (Signature)	
Secretary-Treasurer (Title)	
June 13, 1967 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED JUN 22 1967	19 _____
BY W. P. Grissett	
TITLE OIL GAS INSPECTOR	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

This form must be filled out completely for allowable on new and re-completed wells.

Fill out Sections I, II and III for change of owner, well name, transporter or other change of condition.

OIL CONSERVATION COMMISSION	
ARTEZIA DISTRICT OFFICE	
No. Conts. Listed <u>5</u>	
Total Acres	
	Produced
	/
	/
Oil	oil
gas	gas
	/ -