Address	REQUEST F AUTHORIZATION TO TRAN R E C E I V E OCT 2 6 1972 il Corporation C. C. Building; Fort Worth, ' Change in Transporter of:	E ,/	Form C-104 Supersectors Old C-104 and C-110 Elfoctive 1-1-65 AS
Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Maxwell Oil Company, 2	017 Continental Bank Bl	dg.; Ft. Worth, Tex.76102
I. DESCRIPTION OF WELL AND Lease Name Taylor Unit Location Unit Letter;6	UEASE Well No. Pool Name, Including For 12 Shugart	State, Federal	Federal 14=08-001- 8862
Line of Section 13 Tor	wnship 18S Range 3	<u>)1E , NMPM, Ed</u>	dy County
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil Texas-New Mexico E Name of Authorized Transporter of Ca NoneGas being k	vipeline Company	Address (Give address to which approv P. O. Box 1510; Midlan Address (Give address to which approv	d. Texas 76901
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 12 185 31E	Is gas actually connected? When NO	
If this production is commingled wi V. COMPLETION DATA Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
Perforations			Depin Cushig Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	able for this dej	ter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
Dute First New Oil Run To Tanks	Date of Test	Producing Method (r low, pump, gus .	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION OCT 261972 APPROVED	
Neff F. Toler, (Signature) Manager-Secondary Shenandoah Oil Corporation (Title) October 23, 1972 (Date)		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation testa taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Constate Forms C-10d must be filed for each pool in multiply	