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In 5 copies Figure 2010 opriate District Office Energy, Minerals and N RICT I Box 1980, Hobbs, NM 88240 RICT II OIL CONSERV					TION E	-	N	Form C-104 Revised 1-1-89 See Instructions RECEIVED at Bottom of Page			
D. Drawer DD, Artesia, NM 88210		S	unta Fe		ox 2088 exico 8750	14-2088		MAR 2 7	1991		
<u>STRICT III</u> 100 Rio Brazos Rd., Aztec, NM 87410		JEST F	OR AL	LOWAE	BLE AND A	AUTHORIZ TURAL GA		O. C. D ARTESIA, CT			
perator					AND NA		Well A	PI No.			
GRSJ PETROLEUM	•						L				
ddress P.O. BOX 6, LOCO	HILLS	, NM	88255								
eason(s) for Filing (Check proper box)					[] Oth	er (Please explai	n)				
ew Well	Oil	Change i [X	Dry Ga								
hange in Operator	Casinghea	d Gas [] Conder	nsate []		·····					
change of operator give name d address of previous operator									·····		
. DESCRIPTION OF WELL	AND LE	ASE									
case Name TAYLOR UNIT		Well No. 12	Pool N	lame, Includ	ing Formation	5.]		of Lease Federal or Fee		ie No.	
ocation		L	1						LC0058	109(a)	
Unit LetterC	: 660		_ Fect Fi	iom The	NLin	e and <u>1980</u>	Fe	et From The	v	Line	
Section 13 Township					, NI		EDDY			Country	
						<u>, , , , , , , , , , , , , , , , , , , </u>				County	
1. DESIGNATION OF TRAN		OF Conde		D NATU		e address to whi	ch approved	cours of this form	· is to be sent	. <u> </u>	
NAVAJO REFINING CO.	Ľ ≯ I	of Collar	.113410		1	FREEMAN A				1	
ame of Authorized Transporter of Casing	head Gas		or Dry	G28 []		e address to whi					
well produces oil or liquids, ve location of tanks.	Unit. Sec. Twp. Rge. N / Z 185 31 E				Is gas actually connected? When			?			
this production is commingled with that i	from any oth	her lease o			ling order num	ber:					
V. COMPLETION DATA		Oil We			1 Nov Well	1	12	Diver De et. Ic	Durka		
Designate Type of Completion	- (X)		at	Gas Well	I New Well	Workover	Deep en	Plug Back S	ame Kes'v	Dill Res'v	
Jate Spudded	Date Com	pl. Ready	to Prod.		Total Depth	•••••••••••••••••••••••••••••••••••••••	۱ 	P.B.T.D.		······	
itevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Ull/Gas	Top Uil/Gas Pay			Tubing Depth		
									- •		
erforations								Depth Casing	Shue	,	
	F	TUBINO	G, CASI	NG AND	CEMENTI	NG RECORI	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
									· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUES	E EOD										
IL WELL (Test must be after r					t be equal to of	exceed top allo	wable for thi	s depth or be for	full 24 hours	.)	
ate First New Oil Run To Tank	Date of Te					ethod (1 low, pu			· ž		
ength of Test	Tubing Pressure				Casing Press			Choke Size			
winger of few	Tuoing Pressure				Caanig Freas	Casing Pressure					
actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Ubls.			Gas- MCF		
CACAVELI	l				.1			1			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		······	Bbls. Conde	nsate/MMCF		Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tubing Pi	essure (Sh	ut-in)		Casing Press	are (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC		FCOM		NCF				.1			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and is true and complete to the best of my h				/C	_	•		PR 2 - 1	901		
M					Date	e Approve	d				
///and			*****		By	0	RIGINAL	SIGNED BY	r t		
Signature Hacais beausest						By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I					
Printed Name	7-23		Title		Title	SI	UPERVIS	UR, DISTRI	۲۱ ۱۲		
Date 3/2// 8/	21	To	elephone	No.							
						and the second se					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.